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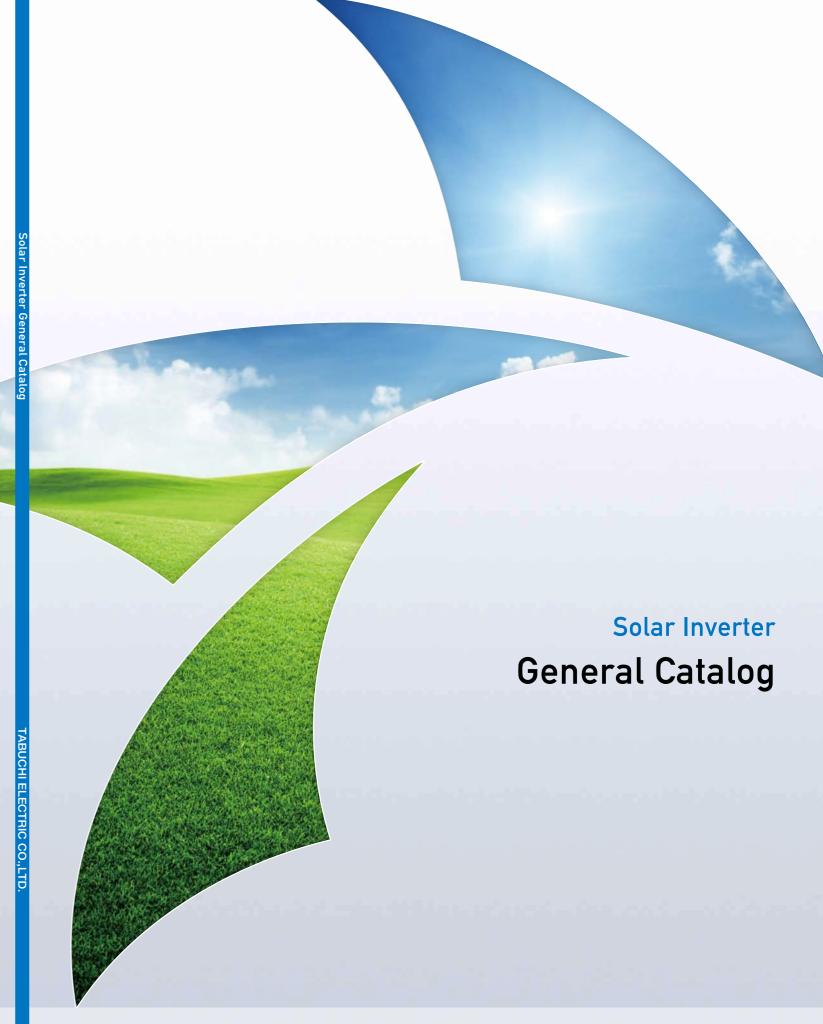
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EneTelus













The History of the Tabuchi Electric Power Electronics Business

Since its founding in 1925, Tabuchi Electric's core business has been transformer products, and even now, Tabuchi is well known to public as a transformer manufacturer.

In 1976, Tabuchi advanced into the power supply unit business with a focus on the development and deployment of high-frequency transformer technology.

With the deregulation of the electric power industry in 1995, we began to develop the PV solar inverter, a culmination of experience using transformer and power supply unit technology.

Since that time, for over 10 years, PV generation has attracted great interest thanks to the support of the national government and local municipalities, as well as a growth in environmental awareness. During this period, Tabuchi Electric has continued production and development of solar inverters. We have also accumulated and expanded our knowledge of power electronics technology.

In 2005, in addition to our core consumeroriented business area, Tabuchi Electric advanced into the heavy electrical and industrial field. As a result, we are now able to respond to demands in both consumer and industrial domains.

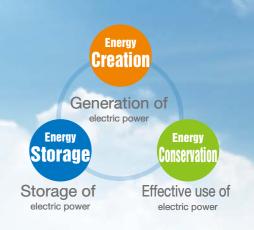
The knowledge we have accumulated in power electronics technology over the past 10 years has found application in many areas. It is our mission and responsibility to make use of this technology for the global environment.

In 2011, following the ZEBRA transformers and power supply units, we introduced EneTelus as our new brand of energy products.

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Society faces the problem of balancing the supply and demand of energy, as well as increasing environmental problems. Consumers are looking for energy solutions that combine three types of technology: energy creation, energy conservation, and energy storage. Electric energy is generated from natural sources and from fuel cells. Energy conservation is achieved through the use of rechargable batteries that store generated power that is used when needed. The core of this energy management system is the control device, the solar inverter. Through products designed for this environmental era, Tabuchi Electric is making further contributions to society.



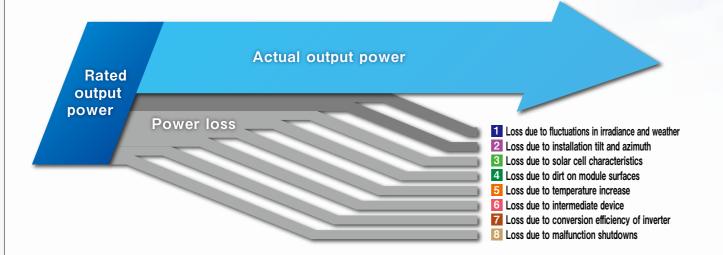
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The Superiority of TEneTelus The Solar Age

PV systems are environmentally friendly and economical, making them ideal for generating power. However, there are currently a host of issues that need to be resolved, from the planning stage to post-installation.

What You Should Know About Power Loss in PV Systems.

There are a number of factors underlying power loss. Let's explain each factor one by one.



Loss due to fluctuations in irradiance and weather

Since it is impossible to avoid fluctuations in insolation due to latitude and climate conditions, it is important to perform adequate simulations when developing the installation plan. Check regional insolation information and other data to build a system that can dependably generate sufficient power under the anticpated conditions mentioned above.

2 Loss due to installation tilt and azimuth

With 100% irradiance at due south, irradiance decreases the more the panel orientation (azimuth) faces to the east or west. The optimum tilt (angle of inclination) for PV panels in Japan is roughly 30°. Multi-string inverters offers more flexibility for PV system design.

3 Loss due to solar cell characteristics

Internal losses in a solar module are varied and linked to the imbalances between solar cells. Volatage imbalances are particularly apt to occur when PV strings are connected in parallel. Current flowing from the higher voltage PV string to a lower voltage PV string results in a voltage drop at the inverter input of the system.

A multi-string system controls voltage loss.

4 Loss due to dirt on module surfaces

Dirt on the surface of the solar panels impedes the system's ability to receive sunlight. Rainfall does not wash away some types of dirt, so the ability to maintain generation capacity is dependent on periodic cleaning. In particular, leaf litter and other foreign matter that has blown onto the panels can reduce irradiation. Partial shading can affect the generation capacity of PV panels and cause loss similar to 3

A multi-string system minimizes loss due to dirt and partial shade.

Loss due to temperature increase

Typically, the conversion efficiency of solar cells decreases as the temperature rises. More power is generated on cool spring or fall days than during the summer when there is a great deal of irradiation A good design practice provides plenty of airflow around PV panels.

6 Loss due to intermediary devices

Diodes are installed in junction boxes and panel boards to prevent reverse current damage to solar cell modules. However, the operating power of these diodes and the heat generated when they run results in a loss of power. Even more voltage conversion loss occurs when booster units are used. The anticipated nameplate capacity will not be attained if the overall efficiency of the system is not taken into consideration. Built-in junction boxes elinimate loss due to intermediary devices.

7 Loss due to conversion efficiency of inverter

Conversion efficiency does not account for all loss caused by the solar inverter. When the internal temperature of the inverter increases, its efficiency decreases. Furthermore, a higer grid voltage may also decrease the inverter efficiency. When the inverter is installed indoors, in an enclosed space, temperature monitoring is likely to activate the cooling system. The inverter may shutdown without proper ventilation or cooling.

Outdoor installation reduces loss due to temperature increase.

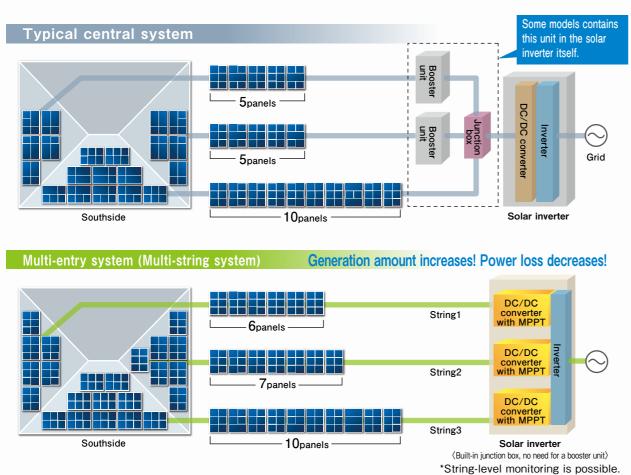
Loss due to malfunction shutdowns

When panels or devices deteriorate or malfunction, the system must be stopped until repairs are made. The longer it takes to detect a malfunction and complete repairs, the greater the decrease in power generated. Even when panels malfunction, multi-string systems continue to generate power.

The Superiority of TEneTelus

Multi-string systems reduce power loss

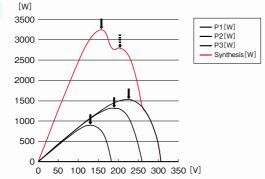
Since a multi-string system can control the voltage input of each string, there is no need to adjust the capacity as with central systems. Installation is simple, there is no need for junction boxes, booster units, or any other such intermediary devices. Also, input connections can be made directly to the inverter without causing intermediate losses. Multiple strings makes it possible to combine different types of solar panels. Since devices can now be installed in locations that were previously impossible, installers can make the most effective use of roof surface area for the generation of electric power.



Maximum Power Point Tracking (MPPT)

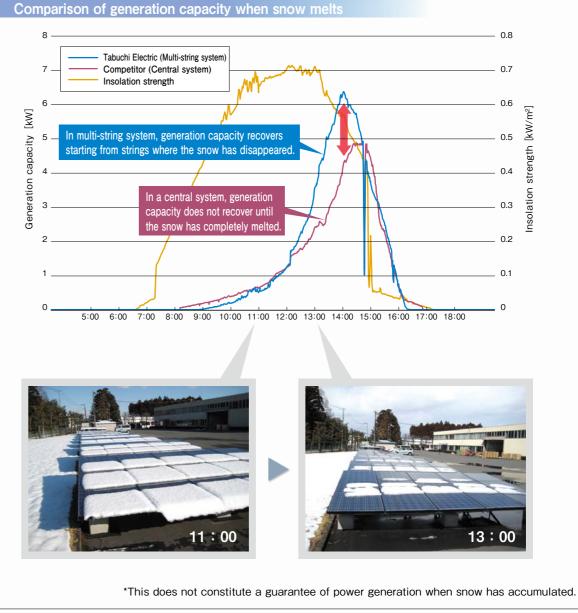
Since there are multiple input peaks* in a central inverter design, the maximum power point can be lost. However, with a multi-string inverter, MPPT control is used on each string, so it typically attains the maximum power point.

*The maximum power point is the peak of the P-V (power-voltage) curve.



The Multi-string Inverters: See the Difference! Comparison Study: Generation capacity when snow melts

The following chart shows the amount of generation the day after snowfall. There is a significant difference in the recovery of power generation capacity between a multi-string system and a central system as the snow on the panels melts. (Actual data from the Tabuchi Electric Renewable Energy Research Center)



The Superiority of TEneTelus

Supports a wide variety of panels

Thanks to steady progress and technical innovation, new types of PV panels are constantly making inroads into the market.

EneTelus solar inverters are designed with a wide range of input parameters to support different types of PV panels.

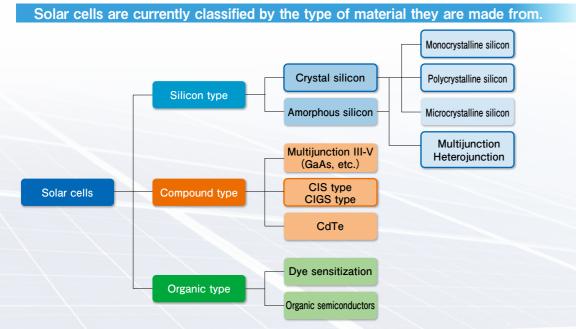
The Tabuchi Electric Renewable Energy Research Center evaluates new panels from each manufacturer, collecting verified data by testing the panels under natural conditions for



Test combining PV panels and solar inverters

Solar Cells: Types & Characteristics

a medium to long period of time.



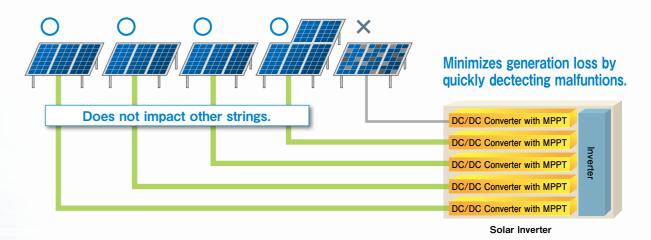
Туре		Features
Silicon type	Monocrystalline	Although monocrystalline solar cells excel in performance and reliability, substrate prices are high.
	Polycrystalline	These solar cells have polycrystalline silicon substrates. Although conversion rates are lower than monocrystalline panels, these panels dominate the market because they are cheaper and easier to make.
	Amorphous	This type of solar cell uses an amorphous silicon film on a glass substrate. Although conversion efficiencies are less than crystalline systems, they can be mass produced for large surfaces.
	Multi-contact type	Solar cells with multiple layers of silicon film. This method uses smaller amounts of silicon and lends itself to the mass production of large surface areas. Since these panels absorb a wide band of wavelengths, they are more efficient than amorphous solar cells.
Compound type	CIS system CIGS system	Solar cells made using copper, indium, gallium, selenium, and other compounds. They are thin so they conserve resources and are easily mass produced. They offer high performance, so a great deal of work is being done on their development.

The Superiority of TEneTelus Ease of maintenance & repair

Solar panels degrade over their lifespan. Years of use and potential damage to the panels may reduce their power output. The causes of these problems are not visible, so output gradually declines. Loss will continue to occur until the problems are discovered and repairs are made. Also, if a malfunctioning panel remains connected to the system, it can have a negative impact on other panels. Timely maintenance is important to ensure consistent generation capacity. However, the multi-string solar inverter is designed to minimize loss and reduce the burden on customers as much as possible after installation.

Steps taken to minimize loss

In the EneTelus multi-string system, each string is independent of the other strings. Even if some panels in a particular string malfunction, the other strings remain unaffected. Since strings can be turned on and off individually, the malfunctioning string can be electrically isolated. The system can continue to generate power until the malfunctioning string is repaired.



Also suitable for large-scale generation!

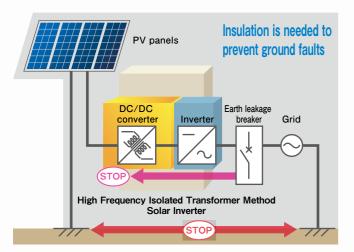
With EneTelus multi-string systems, panel generation data can be collected for each string so decreases in output can be detected early on. Also, since exactly which panel is defective can be identified, maintenance can be performed without delay. Therefore, loss is minimized when the system is shut down for routine maintenance or when a malfunction occurs.

The Superiority of TEneTelus

For a safe and secure life

High frequency isolated transformer method

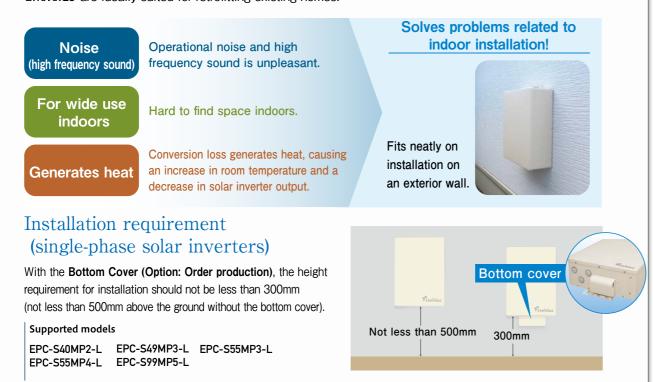
EneTelus anticipates longterm use and utilizes high-frequency isolation transformer design. Systems designed with EneTelus are reliable and dependable even when there is a lightning strike or a problem with the grid.



The amount of static electricity between the solar panels and the ground increases the risk of activating the leakge breaker. The high frequency isolated transformer method isolates the solar panels from the grid, protecting the panels from thunderstorms or earthquakes that cause large amounts of electric current back-flow. Moreover, with the HF transformer designed into the inverter, it is not necessary to install external transformers.

Outdoor installation

EneTelus is a solar inverter that is especially suited for outdoor installation in residential areas of Japan. For that reason, we use a metal case that is extremely weather resistant. EneTelus are ideally suited for retrofitting existing homes.

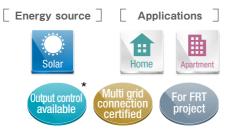




PRODUCTS LINEUP

	Product name	Feature	Energy source	Applications	Installation conditio	n Installation method	Number of strings	Topology	Display/Operation	
	4.0kW EPC-S40MP2-L	Output control available Multi grid connection certified For FRT project	Solar	Home Apartment	Outdoor	Wall-mounted	2	High frequency isolated transformer	Color LCD remote controller	≫ P.12
	4.9kW EPC-S49MP3-L	Output control available Multi grid connection certified For FRT project	Solar	Home Apartment	Outdoor	Wall-mounted	3	High frequency isolated transformer	Color LCD remote controller	≫ P.16
	5.5kW EPC-S55MP3-L EPC-S55MP4-L	Output control available Multi grid connection certified For FRT project	Solar	Home Apartment Facility Power plant	Outdoor	Wall-mounted	3 4	High frequency isolated transformer	Color LCD remote controller	≫ P.20
	Single-phase 9.9kW EPC-S99MP5-L	Output control available Manual re-boot possible Connection certified For FRT project Constant power factor control	Solar	Home Apartment Facility Power plant	Outdoor	Wall-mounted	5	High frequency isolated transformer	Color LCD remote controller	≫ P.24
	Three-phase 9.9kW EPU-T99P5-SFL	Output control available Manual re-boot possible For FRT project Constant power factor control	Solar	Facility Factory	Outdoor	Wall-mounted Mount on the racking	5	High frequency isolated transformer	Embedded in the chassis Master box	≫ P.28
1	Three-phase 25kW EPU-T250P8-FPL	Output control available Manual re-boot possible For FRT project Constant power factor control	Solar	Power plant	Outdoor	Mount on the racking	8	Transformer-less	Embedded in the chassis Master box	≫ P.32
	Hybrid Inverter PV:5.5kW Battery:9.89kWh EHC-S55MP3B-PNH EHC-S55MP3B-PNJ	Output control available Multi grid connection certified For FRT project Compatible with EXHOLET Life	Solar Battery	Home Facility	Outdoor (Battery unit must be installed indoor)	Floor-mounted	3	High frequency isolated transformer	Color LCD remote controller	≫ P.36
	Portable battery storage sy Battery:2.5kWh ESC-B-S25B-LB	vstem ^{UPS} function	Battery	Home Facility Factory	Indoor	Floor-mounted	_	-	Unit panel	≫ P.42
	Portable battery storage sy Battery:5.0kWh ESC-C-S50B-LB	rstem	Battery	Home Facility	Indoor	Floor-mounted	_	-	Unit panel	≫ P.44

EPC-S40MP2-L 4.0kW Solar Inverter



*Output control cannot be operated manually. Only operates by following the utility company's order. *Remote controller for output control is necessary to activate output control. (Output cannot be controlled by the customer) (Please refer to P.47)



TEneTelus EneTelus

For residential use

Minimizes decreased generation output due to shade or dirt on the PV panels. This multi-string system ensures PV power generation even in the event of a fault in a solar module or string. Outdoor installation makes this system ideal for retrofitting existing homes. Access via the front panel allows for easy installation.

This unit cannot be used as a high voltage system.

1 Multi Grid Connection Certified/Output Control Available

0

- 2 individual MPPT tracking strings 2
- Uses the high frequency isolated transformer method 3
- 4 For outdoor installation
- 5 No need for junction boxes or booster units *See p. 47 for details about concurrent use with other models in combination.

A maximum of 5 solar inverters can be connected with a remote controller.

Specifications

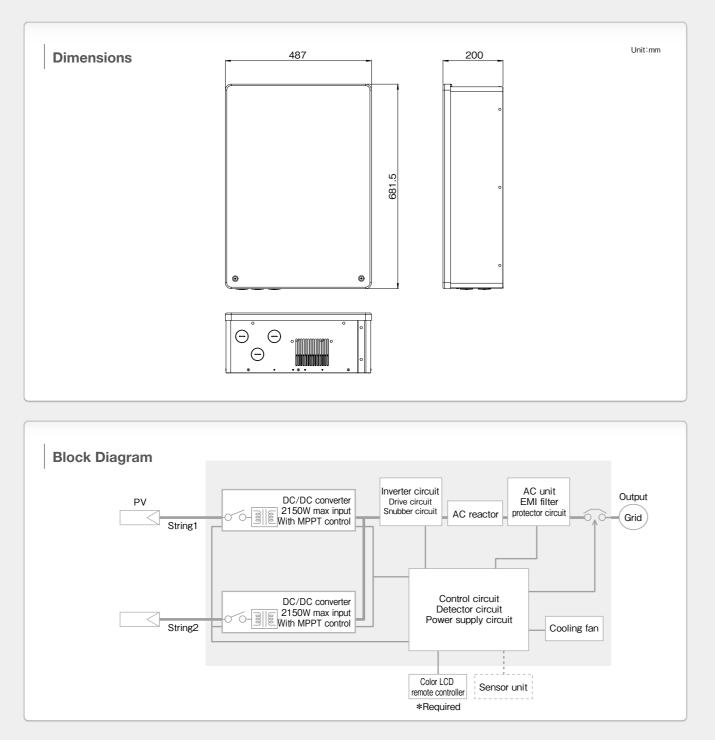
Input (DC)	
Max. input power per string	2150W
Max. input voltage	450V
Operation voltage range /rated input voltage	80-450V/250V
MPPT voltage range	80-450V
Min. input voltage / initial input voltage	80V/100V
Number of MPP tracker input / inputs	2
Max. input current per string	 10.3A
Output (AC : Grid connected)	
Connection phases	Single-phase, 2-wire type (connected to single-phase, 3-wire wiring)
Conversion method	Voltage type current controller method
Rated output power*1	4000W
Rated AC voltage	202V
Nominal AC voltage range	190~214V
Rated output frequency	50Hz.60Hz
Rated output urrent	20A
Power factor at rated output power	Over 0.99
Distortion rate of the output current	Combined: less than 5%, Each: less than 3%
Output (AC : Stand alone)	Combined. less than 570, Each, less than 570
Electrical mode	Single-phase 2-wire
Conversion method	Voltage type voltage controller method
Rated output power	1.5kVA
Rated output voltage	
Efficiency	101V
Efficiency*2	94.0%
Max. efficiency	
	94.7% (In case of DC250V, 80% output)
Protection	Erequency change rate detection method
Islanding operation detection : Passive	Frequency change rate detection method
Islanding operation detection : Active	Frequency feedback method with step implantation
General Data	107/004 5/000
Dimensions (W/H/D)	487/681.5/200mm
Weight	23kg
Installation condition	Outdoor
Operating temperature range	$-20^{\circ}C \sim +45^{\circ}C$ (Output controlled at 40°C and above)
Noise (typical)*3	Less than 40dB
Internal consumption (night)	Less than 10W/Less than 20VA
Topology	High frequency isolated transformer method
Cooling concept	Forced air cooling using a cooling fan
Degree of protection (JIS)	Equivalent to IP55
Features	
DC terminal	Terminal block (+,-)×2
AC terminal	Terminal block (U,O,W)
Stand-alone terminal	Terminal block (2 poles)
Grounding terminal	Terminal block (1 pole)
Display	None
Remote controller	Required
Cable (Remote controller)	Required
Remote controller for output control	ZREM-35ENP01
Interface	RS-485
JET certification number	Applying now
* Value calculated when all strings were in use.	

*2 Efficiency under the conditions defined in JIS C 8961

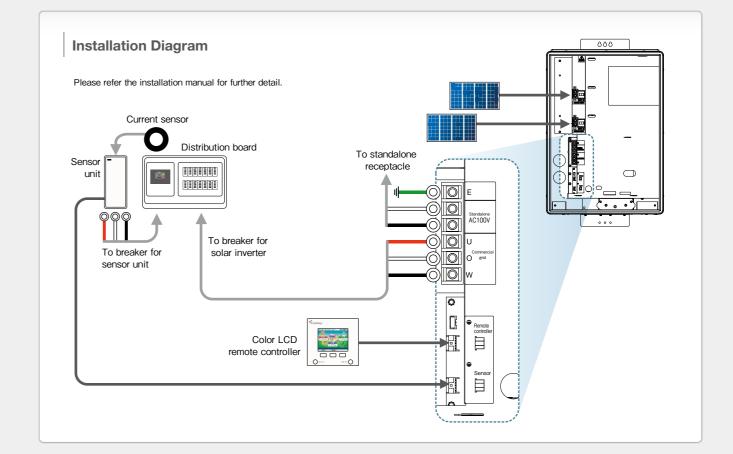
*3 According to A characteristics of JIS C1509-1 A, noise measurements are taken at a position, 1m away from the center of the front side of the solar inverter at 1m above the floor face.



13 Some specifications or aspects of appearance may be changed without notice to improve the product







Protector	Protector relays			ting values		Setting ranges	
AC overvolt	age Detection levels		115	V	110V, 113V, 115V,	119V	
OVR	Detection time limi	ts	1.0	second	0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds		
AC undervo	Itage Detection levels		80V		80V, 85V, 90V, 93V	80V, 85V, 90V, 93V	
UVR	Detection time limi	ts	1.0	second	0.5 seconds, 1.0 seconds, 1.0 seconds, 1.0 seconds	cond, 1.5 seconds, 2.0 seconds	
Over freque	ncy Detection	50Hz	51.0)Hz	50.5Hz, 51.0Hz, 51	50.5Hz, 51.0Hz, 51.5Hz, 52.0Hz	
OFR	levels	60Hz	61.0Hz		60.5Hz, 61.0Hz, 61.5Hz, 62.0Hz		
	Detection time limi	ts	1.0 :	second	0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds		
Under frequ	ency Detection	50Hz	47.5	ōHz	49.5Hz, 49.0Hz, 48.5Hz, 48.0Hz, 47.5Hz, 47.0Hz		
UFR	levels	60Hz	57.5Hz		59.5Hz, 59.0Hz, 58.5Hz, 58.0Hz, 57.5Hz, 57.0Hz		
	Detection time limi	Detection time limits		second	0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds		
Breaker fund	ction delay after the power res	toration	300	seconds	10 seconds, 150 seconds, 180 seconds, 240 seconds, 300 seconds		
Voltage incr	Voltage increase controller function			V	107V~ 112V (0.5V steps), off		
Islanding operation detection method			Set	ting values*	Setting ranges		
	equency change	Detection I	evels 1.2Hz			0.8, 1.0, 1.2, 1.4, 1.6,	
method rat	te detection method					1.8, 2.0, 3.0, 4.0, 5.0Hz	
		Detection e	element	Frequency change		_	

on						
Protector relays				S	Setting ranges	
Detection levels		115		110V, 113V, 115V,	119V	
Detection time limit	s	1.0	second	0.5 seconds, 1.0 sec	ond, 1.5 seconds, 2.0 seconds	
Detection levels		80V	,	80V, 85V, 90V, 93V		
Detection time limit	s	1.0	second	0.5 seconds, 1.0 sec	ond, 1.5 seconds, 2.0 seconds	
Detection	50Hz	50Hz 51.0		50.5Hz, 51.0Hz, 51.	5Hz, 52.0Hz	
levels	60Hz	61.0)Hz	60.5Hz, 61.0Hz, 61.	.5Hz, 62.0Hz	
Detection time limit	s	1.0	second	0.5 seconds, 1.0 sec	cond, 1.5 seconds, 2.0 seconds	
quency Detection 50Hz		47.5Hz 49.5Hz, 49.0Hz, 4		49.5Hz, 49.0Hz, 48.	8.5Hz, 48.0Hz, 47.5Hz, 47.0Hz	
levels	60Hz	57.5	5Hz	59.5Hz, 59.0Hz, 58.	59.0Hz, 58.5Hz, 58.0Hz, 57.5Hz, 57.0Hz	
Detection time limit	s	1.0	.0 second 0.5 seconds, 1.0 sec		ond, 1.5 seconds, 2.0 seconds	
ay after the power rest	oration	300 seconds 10 seconds, 150 second		10 seconds, 150 second	ls, 180 seconds, 240 seconds, 300 seconds	
ntroller function		109V 107V~ 112V (0.5)		107V~ 112V (0.5V	steps), off	
n detection method			Set	ting values*	Setting ranges	
assive Frequency change		evels	1.2Hz		0.8, 1.0, 1.2, 1.4, 1.6,	
ion method					1.8, 2.0, 3.0, 4.0, 5.0Hz	
	Detection element		Frequency cha	ange	-	
nethod mplantation	Parallel off time limit		Passive method / 0.5 second or less Active method / 0.2 second or less		Fixed	
	Detection levels Detection time limit Detection time limit Detection time limit Detection levels Detection time limit Detection levels Detection time limit ay after the power rester ntroller function detection method change ion method	Detection levels Detection time limits Detection levels Detection time limits ay after the power restoration ntroller function ntroller function Detection method change ion method Detection levels	Set Detection levels 115 Detection time limits 1.0 Detection levels 80V Detection time limits 1.0 Detection time limits 1.0 Detection levels 60Hz levels 60Hz Detection time limits 1.0 ay after the power restoration 300 ntroller function 109 n detection method Detection levels ion method Detection levels nethod Detection levels	Setting values Detection levels 115V Detection time limits 1.0 second Detection levels 80V Detection time limits 1.0 second Detection levels 60Hz Detection time limits 1.0 second Detection levels 60Hz Detection time limits 1.0 second ay after the power restoration 300 seconds ay after the power restoration 300 seconds ntroller function 109V Detection method 1.2Hz Detection element Frequency change ion method Parallel off time limit	Setting values S Detection levels 115V 110V, 113V, 115V, Detection time limits 1.0 second 0.5 seconds, 1.0 sec Detection levels 80V 80V, 85V, 90V, 93V Detection time limits 1.0 second 0.5 seconds, 1.0 sec Detection time limits 1.0 second 0.5 seconds, 1.0 sec Detection 50Hz 51.0Hz 50.5Hz, 51.0Hz, 51. levels 60Hz 61.0Hz 60.5Hz, 61.0Hz, 61. Detection time limits 1.0 second 0.5 seconds, 1.0 sec Detection time limits 1.0 second 0.5 seconds, 1.0 sec Detection time limits 1.0 second 0.5 seconds, 1.0 sec Detection time limits 1.0 second 0.5 seconds, 1.0 sec Detection time limits 1.0 second 0.5 seconds, 1.0 sec ay after the power restoration 300 seconds 10 second ntroller function 109V 107V~ 112V (0.5V ndetection method Detection levels 1.2Hz ion method Detection levels 1.2Hz Parallel off time limit <	

See P.64 3m*1 10m 20m for the model name.

10m*1 15m 20m 30m 50m

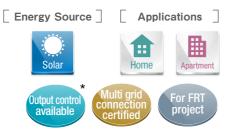
(→See P.8)

*1 Order production *2 Sensor cable required



*Passive and active method action settings can not be set individually.

EPC-S49MP3-L 4.9kW Solar Inverter



*Output control cannot be operated manually. Only operates by following the utility company's order. *Remote controller for output control is necessary to activate output control. (Output cannot be controlled by the customer) (Please refer to P.47)



TEneTelus (EneTelus

For residential use

Minimizes decreased generation output due to shade or dirt on PV panels. A multi-string system ensures a constant supply of generated power. Outdoor installation makes this system ideal for retrofitting existing homes. New design allows interior access via the removable front panel. This unit cannot be used as a high voltage system.

0

Multi Grid Connection Certified/Output Control Available 1

- 3 individual MPPT tracking strings 2
- Uses the high frequency isolated transformer method 3
- For outdoor installation 4
- **5** No need for junction boxes or booster units



A maximum of 5 solar inverters can be connected with a remote controller.

%See p. 47 for details about concurrent use with other models in combination.

Specifications

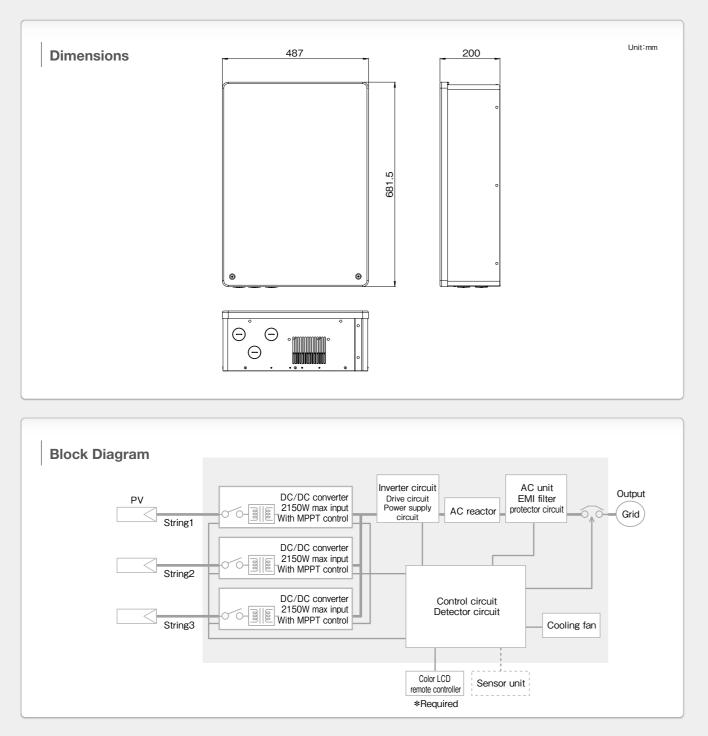
Input (DC)	
Max. input power per string	2150W
Max. input voltage	450V
Operation voltage range /rated input voltage	80-450V/250V
MPPT voltage range	80-450V
Min. input voltage / initial input voltage	80V/100V
Number of MPP tracker input / inputs	3
Max. input current per string	10.3A
Output (AC : Grid connected)	
Connection phases	Single-phase, 2-wire type (connected to single-phase, 3-wire wiring)
Conversion method	Voltage type current controller method
Rated output power*1	4900W
Rated AC voltage	202V
Nominal AC voltage range	190~214V
Rated output frequency	50Hz,60Hz
Rated output current	24.5A
Power factor at rated output power	Over 0.99
Distortion rate of the output current	Combined: less than 5%, Each: less than 3%
Output (AC : Stand alone)	
Electrical mode	Single-phase 2-wire
Conversion method	Voltage type voltage controller method
Rated output power	1.5kVA
Rated output power	101V
Efficiency	
Efficiency*2	94.5%
Max. efficiency	
Protection	94.7% (In case of DC250V, 55% output)
	Eraguanay change rate detection method
Islanding operation detection : Passive Islanding operation detection : Active	Frequency change rate detection method
	Frequency feedback method with step implantation
General Data	407/004 5/000
Dimensions (W/H/D)	487/681.5/200mm
Weight	24kg
Installation condition	
Operating temperature range	-20°C~+45°C (Output controlled at 40°C and above)
Noise (typical)*3	Less than 40dB
Internal consumption (night)	Less than 10W/Less than 20VA
Topology	High frequency isolated transformer method
Cooling concept	Forced air cooling using a cooling fan
Degree of protection (JIS)	Equivalent to IP55
Features	
DC terminal	Terminal block (+, -)×3
AC terminal	Terminal block (U, O, W)
Stand-alone terminal	Terminal block (2 poles)
Grounding terminal	Terminal block (1 pole)
Display	None
Remote controller	Required
Cable (Remote controller)	Required
Remote controller for output control	ZREM-35ENP01
Interface	RS-485
JET certification number	MP-0065
¹ Value calculated when all strings were in use.	

*1Value calculated when all strings were in use.
 *2 Efficiency under the conditions defined in JIS C 8961

*³ According to A characteristics of JIS C1509-1 A, noise measurements are taken at a position, 1m away from the center of the front side of the solar inverter at 1m above the floor face.

17 Some specifications or aspects of appearance may be changed without notice to improve the product



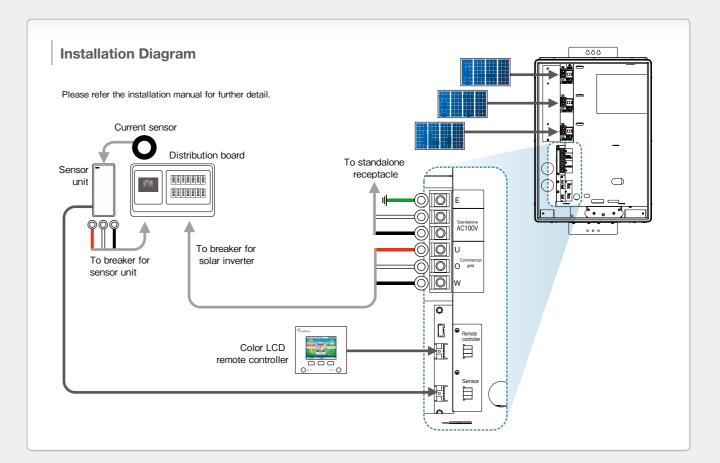




See P.64 3m*1 10m 20m for the model name.

10m*1 15m 20m 30m 50m

*1 Order production *2 Sensor cable required



Confin . . .

Protector relays			Set	ting values	5	Setting ranges		
AC over	voltage	Detection levels		115	SV .	110V, 113V, 115V,	119V	
OVR		Detection time limit	S	1.0	second	0.5 seconds, 1.0 sec	cond, 1.5 seconds, 2.0 seconds	
AC unde	ervoltage	Detection levels		80V	1	80V, 85V, 90V, 93V	,	
UVR		Detection time limit	S	1.0 second		0.5 seconds, 1.0 sec	0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds	
Over fre	equency Detection 50Hz		51.0Hz 50.5H		50.5Hz, 51.0Hz, 51.	50.5Hz, 51.0Hz, 51.5Hz, 52.0Hz		
OFR	levels	60Hz	61.0Hz		60.5Hz, 61.0Hz, 61.5Hz, 62.0Hz			
		Detection time limit	S	1.0 seco		0.5 seconds, 1.0 sec	.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds	
Under fr	requency	Detection	50Hz	47.5Hz		49.5Hz, 49.0Hz, 48.5Hz, 48.0Hz, 47.5Hz, 47.0Hz		
UFR		levels	60Hz	57.5Hz		59.5Hz, 59.0Hz, 58.5Hz, 58.0Hz, 57.5Hz, 57.0Hz		
		Detection time limit	S	1.0 second		0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds		
Breaker	function del	ay after the power rest	oration	300 seconds		10 seconds, 150 seconds, 180 seconds, 240 seconds, 300 seconds		
Voltage increase controller function			109V		107V~ 112V (0.5V steps), off			
							-	
Islanding operation detection method				Set	ting values*	Setting ranges		
Passive Frequency			Detection le	evels	1.2Hz		0.8, 1.0, 1.2, 1.4, 1.6,	
method	rate detect	tion method					1.8, 2.0, 3.0, 4.0, 5.0Hz	
			D:	Detection element Frequency of				

Configuration								
Protector relays			Setting values		S	Setting ranges		
AC over	voltage	Detection levels		115		110V, 113V, 115V,	119V	
OVR		Detection time limit	S	1.0	second	0.5 seconds, 1.0 sec	cond, 1.5 seconds, 2.0 seconds	
AC unde	ervoltage	Detection levels		80V	,	80V, 85V, 90V, 93V		
UVR		Detection time limit	S	1.0	second	0.5 seconds, 1.0 sec	cond, 1.5 seconds, 2.0 seconds	
Over free	quency	Detection	50Hz	50Hz 51.0Hz		50.5Hz, 51.0Hz, 51.	5Hz, 52.0Hz	
OFR		levels	60Hz	61.0Hz		60.5Hz, 61.0Hz, 61.	60.5Hz, 61.0Hz, 61.5Hz, 62.0Hz	
		Detection time limit	S	1.0 second		0.5 seconds, 1.0 sec	econds, 1.0 second, 1.5 seconds, 2.0 seconds	
Under fre	equency	cy Detection 50Hz		47.5Hz 49.5Hz, 49.0Hz, 48.		49.5Hz, 49.0Hz, 48.	5Hz, 48.0Hz, 47.5Hz, 47.0Hz	
UFR		levels	60Hz 57.5		5Hz	59.5Hz, 59.0Hz, 58.	59.0Hz, 58.5Hz, 58.0Hz, 57.5Hz, 57.0Hz	
		Detection time limit	S	1.0	second	0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds		
Breaker	function del	ay after the power rest	oration	300	300 seconds 10 seconds, 150 second		ds, 180 seconds, 240 seconds, 300 seconds	
Voltage	increase co	ntroller function		109V		107V~ 112V (0.5V steps), off		
Islandin	g operation	n detection method			Set	ting values*	Setting ranges	
Passive			Detection le	evels	1.2Hz		0.8, 1.0, 1.2, 1.4, 1.6,	
method rate detection		ion method					1.8, 2.0, 3.0, 4.0, 5.0Hz	
Activo	Eroguopou		Detection e	lement	Frequency cha	ange	-	
Active Frequency method feedback method		nethod	Parallel off ti	me limit	Passive method / 0.5 second or less		Fixed	
with step in		npiantation			Active method	/ 0.2 second or less		



*Passive and active method action settings can not be set individually.

EPC-S55MP3-L/EPC-S55MP4-L 5.5kW Solar Inverter



*Output control cannot be operated manually. On operates by following the utility company's order *Remote controller for output control is necessary to activate output control. (Output cannot be controlled by the customer) (Please refer to P.47)



ZREM-35ENP01 (Required) (Please refer to P.47)

For residential use

New 5.5kW single-phase inverter now with 3 MPPT. Minimizes decreased generation output due to shade or dirt on the PV panels. A multi-string system ensures a constant supply of generated power. Outdoor installation makes this system ideal for retrofitting existing homes. This unit cannot be used as a high voltage system.

0

1 Multi Grid Connection Certified/Output Control Available

- **2** 3 individual MPPT tracking strings
- **3** Uses the high frequency isolated transformer method
- For outdoor installation 4
- **5** No need for junction boxes or booster units



A maximum of 5 solar inverters can be connected with a remote controller.

%See p. 47 for details about concurrent use with other models in combination.

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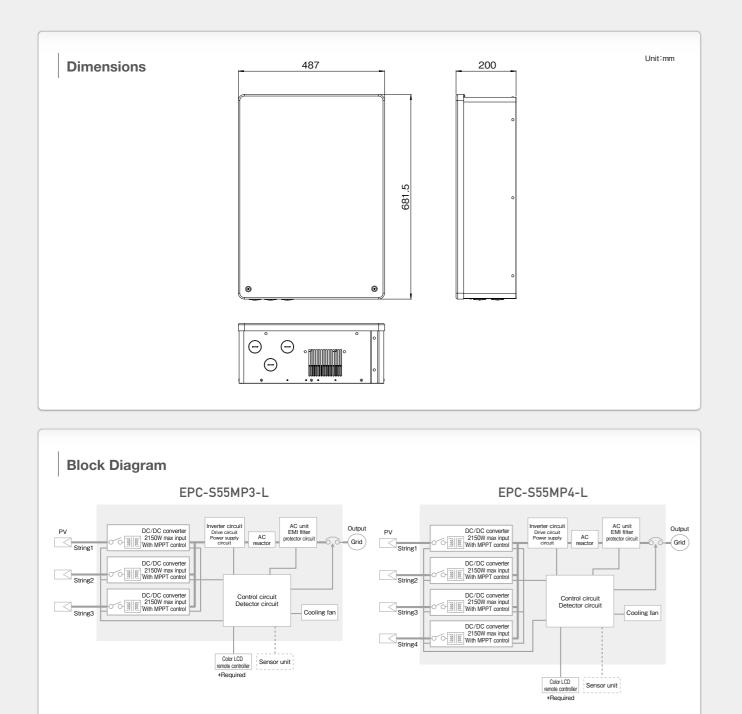
Specifications

Input (DC)	
Max. input power per string	
Max. input voltage	
Operation voltage range /rated input voltage	
MPPT voltage range	
Min. input voltage / initial input voltage	
Number of MPP tracker input / inputs	
Max. input current per string	
Output (AC : Grid connected)	
Connection phases	Sir
Conversion method	
Rated output power*1	
Rated AC voltage	
Nominal AC voltage range	
Rated output frequency	
Rated output current	
Power factor at rated output power	
Distortion rate of the output current	
Output (AC : Stand alone)	
Electrical mode	
Conversion method	
Rated output power	
Rated output voltage	
Efficiency	
Efficiency*2	
Max. efficiency	94.7
Protection	
Islanding operation detection : Passive	
Islanding operation detection : Passive	
Islanding operation detection : Passive Islanding operation detection : Active	
Islanding operation detection : Passive Islanding operation detection : Active General Data	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D)	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³ Internal consumption (night)	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³ Internal consumption (night) Topology	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³ Internal consumption (night) Topology Cooling concept	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³ Internal consumption (night) Topology Cooling concept Degree of protection (JIS)	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³ Internal consumption (night) Topology Cooling concept Degree of protection (JIS) Features	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³ Internal consumption (night) Topology Cooling concept Degree of protection (JIS) Features DC terminal	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³ Internal consumption (night) Topology Cooling concept Degree of protection (JIS) Features DC terminal AC terminal	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³ Internal consumption (night) Topology Cooling concept Degree of protection (JIS) Features DC terminal AC terminal Stand-alone terminal	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³ Internal consumption (night) Topology Cooling concept Degree of protection (JIS) Features DC terminal AC terminal Stand-alone terminal Grounding terminal	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³ Internal consumption (night) Topology Cooling concept Degree of protection (JIS) Features DC terminal AC terminal Stand-alone terminal Grounding terminal Display	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³ Internal consumption (night) Topology Cooling concept Degree of protection (JIS) Features DC terminal AC terminal Stand-alone terminal Grounding terminal Display Remote controller	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³ Internal consumption (night) Topology Cooling concept Degree of protection (JIS) Features DC terminal AC terminal Stand-alone terminal Grounding terminal Display Remote controller Cable (Remote controller)	
Islanding operation detection : Passive Islanding operation detection : Active General Data Dimensions (W/H/D) Weight Installation condition Operating temperature range Noise (typical)* ³ Internal consumption (night) Topology Cooling concept Degree of protection (JIS) Features DC terminal AC terminal AC terminal Stand-alone terminal Grounding terminal Display Remote controller Cable (Remote controller) Remote controller for output control	

*3 According to A characteristics of JIS C1509-1 A, noise measurements are taken at a position, 1m away from the center of the front side of the solar inverter at 1m above the floor face. 21 Some specifications or aspects of appearance may be changed without notice to improve the product



EPC-S55MP3-L	EPC-S55MP4-L
215	W
45	0V
80-450	V/250V
80-4	50V
80V/ ⁻	100V
3	4
10.	3A
ngle-phase, 2-wire type (connec	ted to single-phase, 3-wire wiring)
Voltage type curren	• •
550	
20	
190~	
50Hz,	
27.	
Over	
Combined: less than 5	
Combined. less than 5	
Single-pha	
• •	
Voltage type voltage	
1.5	
10	
0.1.1	-0/
94.5	
% (In case of DC250V, 55% output)	94.6% (In case of DC250V, 80% output)
F	
Frequency change ra	
Frequency feedback meth	od with step implantation
107/004	- /000
487/681.5	
24kg	26kg
Outo	
−20°C~+45°C (Output con	
Less that	
Less than 10W/	
High frequency isolate	
Forced air cooling	
Equivaler	t to IP55
Terminal block (+, -)×3	Terminal block $(+, -) \times 4$
Terminal blo	ck (U, O, W)
Terminal blo	ck (2 poles)
Terminal blo	ock (1 pole)
No	ne
Requ	uired
Requ	uired
ZREM-3	5ENP01
RS-	485
MP-0062	MP-0064





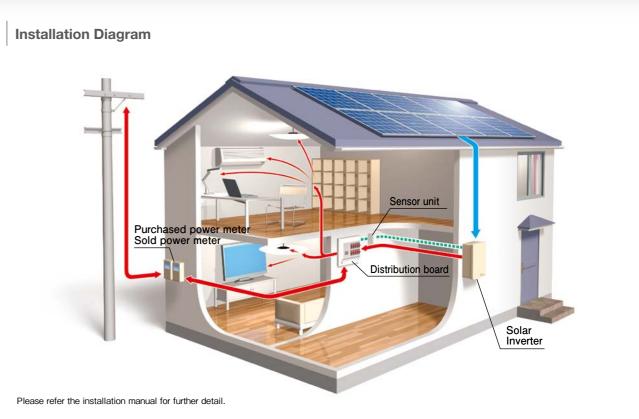
connector cable See P.64 3m*1 10m 20m for the model name.

Sensor connector cable 10m*1 15m 20m 30m 50m

(with current sensor)



*1 Order production *2 Sensor cable required



Configuratio	on					
Protector relays			Sett	ing values	S	Setting ranges
AC overvoltage	Detection levels		115	/	110V, 113V, 115V,	119V
OVR	Detection time limit	ts	1.0 s	second	0.5 seconds, 1.0 sec	cond, 1.5 seconds, 2.0 seconds
AC undervoltage	Detection levels		80V		80V, 85V, 90V, 93V	
UVR	Detection time limits		1.0 s	second	0.5 seconds, 1.0 sec	cond, 1.5 seconds, 2.0 seconds
Over frequency	Detection	50Hz	51.0	51.0Hz 50.5Hz, 51.0Hz, 51.5Hz, 52.0Hz		5Hz, 52.0Hz
OFR	levels	60Hz	61.0Hz		60.5Hz, 61.0Hz, 61.5Hz, 62.0Hz	
	Detection time limit	ts 1.0		1.0 second	0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds	
Under frequency	Jency Detection		47.5Hz		49.5Hz, 49.0Hz, 48.5Hz, 48.0Hz, 47.5Hz, 47.0Hz	
UFR	levels	60Hz	57.5Hz		59.5Hz, 59.0Hz, 58.5Hz, 58.0Hz, 57.5Hz, 57.0Hz	
	Detection time limits		1.0 second		0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds	
Breaker function de	lay after the power rest	oration	300 seconds		10 seconds, 150 seconds, 180 seconds, 240 seconds, 300 seconds	
Voltage increase co	ontroller function		109	V	107V~112V (0.5V	steps), off
Islanding operatio	n detection method			Set	ting values*	Setting ranges
Passive Frequency change		Detection le	Detection levels 1			0.8, 1.0, 1.2, 1.4, 1.6,

Islandin	g operation detection method		Setting values*	Setting ranges
	Frequency change	Detection levels	1.2Hz	0.8, 1.0, 1.2, 1.4, 1.6,
method	rate detection method			1.8, 2.0, 3.0, 4.0, 5.0Hz
A		Detection element	Frequency change	-
Active method	Frequency feedback method	Parallel off time limit	Passive method / 0.5 second or less	Fixed
	with step implantation		Active method / 0.2 second or less	
			*Passive and active meth	od action settings can not be set individually.

22



EPC-S99MP5-L Single-phase 9.9kW Solar Inverter





*1-1 Output control cannot be operated manually. Only operates by following the utility company's order. *1-2 Remote controller for output control is necessary to activate output control. (Output cannot be controlled by the customer) (Please refer to P.47) *2 Individual grid connect discussion with the utility company is required to activate the constant power factor control.



For residential / small sized commercial solar system

Our multi-string solar inverters now have more capacity.

This slim profile solar inverter looks great on a home. A single unit can generate up to 9.9kW. Outdoor installation makes this system ideal for retrofitting existing homes. Moreover with our fastening screw structure on the front panel, it realizes ease of installation. This unit cannot be used as a high voltage systsem.

1 Multi Grid Connection Certified/Output Control Available

- **2** 5 individual MPPT tracking strings
- **3** Uses the high frequency isolated transformer method
- For outdoor installation 4
- **5** Function of Manual Re-boot available



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A maximum of 5 solar inverters can be connected with a remote controller.

See p. 47 for details about concurrent use with other models in combination.

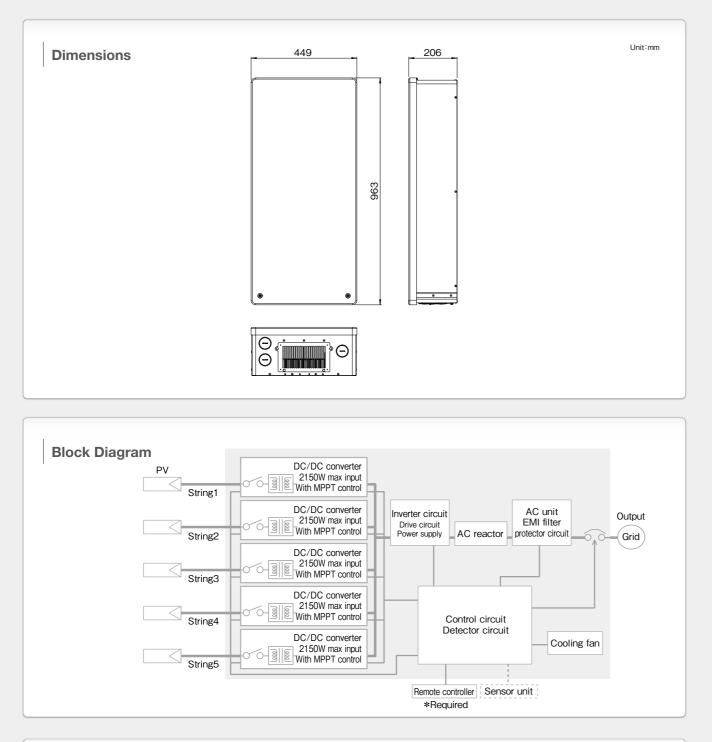
Specifications

Input (DC)	
Max. input power per string	2150W
Max. input voltage	450V
Operation voltage range /rated input voltage	80-450V/250V
MPPT voltage range	80-450V
Min. input voltage / initial input voltage	80V/100V
Number of MPP tracker input / inputs	5
Max. input current per string	10.3A
Output (AC : Grid connected)	
Connection phases	Single-phase, 2-wire type (connected to single-phase, 3-wire wiring)
Conversion method	Voltage type current controller method
	9900W
Rated output power*1 Rated AC voltage	202V
Nominal AC voltage range	190~214V
Rated output frequency	50Hz,60Hz 49.5A
Rated output current	49.5A Over 0.99
Power factor at rated output power Distortion rate of the output current	Combined: less than 5%. Each: less than 3%
	Combined: less than 5%, Each: less than 3%
Output (AC : Stand alone)	
Electrical mode	Single-phase 2-wire
Conversion method	Voltage type voltage controller method
Rated output power	1.5kVA
Rated output voltage	101V
Efficiency	2100/
Efficiency*2	94.0%
Max. efficiency	94.7% (In case of DC250V, 55% output)
Protection	
Islanding operation detection : Passive	Frequency change rate detection method
Islanding operation detection : Active	Frequency feedback method with step implantation
General Data	
Dimensions (W/H/D)	449/963/206mm
Weight	36kg
Installation condition	Outdoor
Operating temperature range	-20°C~+45°C (Output controlled at 40°C and above)
Noise (typical)*3	Less than 44dB
Internal consumption (night)	Less than 10W/Less than 20VA*4
Topology	High frequency isolated transformer method
Cooling concept	Forced air cooling using a cooling fan
Degree of protection (JIS)	Equivalent to IP55
Features	
Constant power factor control	80%~100%
DC terminal	Terminal block(+, -)×5
AC terminal	Terminal block (U,O,W)
Stand-alone terminal	Terminal block (2 poles)
Grounding terminal	Terminal block (1 pole)
Display	None
Remote controller	Required
Cable (Remote controller)	Required
Remote controller for output control	ZREM-35ENP01
Interface	RS-485
JET certification number	MP-0084

*2 Efficiency under the conditions defined in JIS C 8961

*3 According to A characteristics of JIS C1509-1 A, noise measurements are taken at a position, 1m away from the center of the front side of the solar inverter at 1m above the floor face. *4 30VA in case of manual re-boot Some specifications or aspects of appearance may be changed without notice to impr

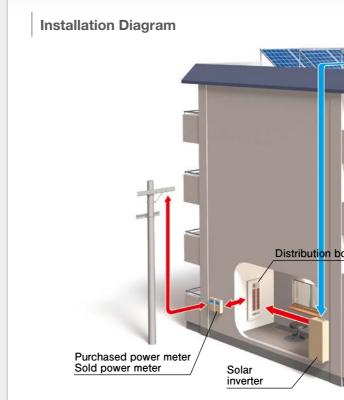






10m*1 15m 20m

30m 50m



Please refer the installation manual for further detail.

with step implantation

Configurati	on						
Protector relays			Set	ting values	5	Setting ranges	
AC overvoltage	Detection levels		115	SV	110V, 113V, 115V,	119V	
OVR	Detection time limits		1.0 second		0.5 seconds, 1.0 sec	0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds	
AC undervoltage	Detection levels Detection time limits		800	/	80V, 85V, 90V, 93V		
UVR			1.0 second 0.5 se		0.5 seconds, 1.0 sec	cond, 1.5 seconds, 2.0 seconds	
Over frequency	Detection	50Hz	51.0	OHz	50.5Hz, 51.0Hz, 51.	2Hz, 51.5Hz, 51.8Hz, 52.0Hz	
OFR	levels	60Hz	61.0	OHz	60.5Hz, 61.0Hz, 61.	2Hz, 61.5Hz, 61.8Hz, 62.0Hz	
Detection time limit		ts	1.0 second		0.5 seconds, 1.0 sec	0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds	
Under frequency	Detection	50Hz	47.5Hz 49.5Hz, 49.0		49.5Hz, 49.0Hz, 48.8Hz	z, 48.5Hz, 48.2Hz, 48.0Hz, 47.5Hz, 47.0Hz	
UFR	levels	60Hz	57.5Hz		59.5Hz, 59.0Hz, 58.8Hz	z, 58.5Hz, 58.2Hz, 58.0Hz, 57.5Hz, 57.0Hz	
Detection time limits			1.0 second 0.		0.5 seconds, 1.0 sec	cond, 1.5 seconds, 2.0 seconds	
Breaker function delay after the power restoration			300 seconds		1 second, 10 seconds, 150 seconds, 180 seconds,		
					240 seconds, 300 se	econds, Manual reboot	
Voltage increase co	ontroller function		109	V	107V~112V (0.5V s	steps), off	
Islanding operatio	n detection method			Set	ting values*	Setting ranges	
Passive Frequency		Detection I	evels	1.2Hz		0.8, 1.0, 1.2, 1.4, 1.6,	
	tion method	20000000	0.0.0			1.8, 2.0, 3.0, 4.0, 5.0Hz	
		Detection e	lement	Frequency cha	ange	-	
Active Frequency feedback		Detection element Parallel off time limit		. ,	od / 0.5 second or less	Fixed	

*1 Order production

See P.64

for the model name.

3m*1 10m 20m

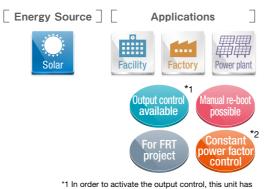




Active method / 0.2 second or less

*Passive and active method action settings can not be set individually.

EPU-T99P5-SFL Three-phase 9.9kW Solar Inverter



to be used with output controllable Master Box (please refer P.48) *2 Individual grid connect discussion with the utility company is required to activate the constant power factor control.





EOU-A-MBX01-L *1 (Please refer to P.48)

For Small to Medium Commercial Systems

Capable of generating power even during a grid outage, May be used as a power source. For medium-scale commercial systems installing multiple inverters will maximize project scalability.

- **1** For FRT projects / Output control available (Master box is necessary in case of output control)
- 2 Stand-alone operation (AC 101V 2.0kVA x 2 outlets)
- 3 Capable of string monitoring with optional measurement devices.
- 4 Up to 30 inverter connections per line. (32 units maximum, when using Master Box.)
- **5** Networking control via Master Box(→See p. 48)

Specifications

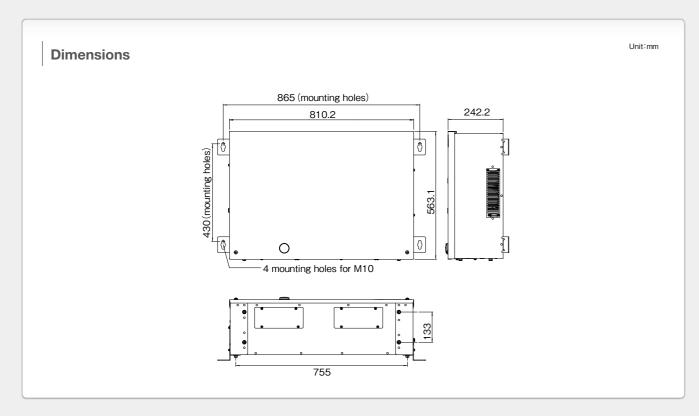
Input (DC)	
Max. input power per string	2170W
Max. input voltage	570V
Operation voltage range /rated input voltage	150-550V/250V
MPPT voltage range	150-550V
Min. input voltage / initial input voltage	150V
Number of MPP tracker input / inputs	5
Max. input current per string	10.3A
Output (AC : Grid connected)	
Connection phases	Three-phase 3-wire (Compatible with three-phase 4-wire wiring)
Conversion method	Voltage type current controller method
Rated output power*1 *2	9900W
Rated AC voltage	202V
Nominal AC voltage range	182-222V
Rated output frequency	50Hz,60Hz
Rated output irrequency	28.3A
Power factor at rated output power	Over 0.95
Distortion rate of the output current	Combined: less than 5%, Each: less than 3%
Output (AC : Stand alone)	
Electrical mode	Single-phase 3-wire
Conversion method	
	Voltage type voltage controller method 2.0kVA×2
Rated output power	2.0KVA×2 202V/101V
Rated output voltage	2020/1010
Efficiency	00.5%
Efficiency*3 Max. efficiency	93.5%
-	93.7% (In case of DC300V, 60% output)
Protection	
Islanding operation detection : Passive	Voltage phase jump detection method
Islanding operation detection : Active	Synchronous high frequency injection method
General Data	
Dimensions (W/H/D)	810.2/563.1/242.2mm
Weight	53kg
Installation condition	Outdoor
Operating temperature range	−20°C~+50°C (Output controlled at 40°C and above)
Noise (typical)*4	Less than 51dB
Internal consumption (night)	Less than 11W/Less than 80VA
Topology	High frequency isolated transformer method
Cooling concept	Forced air cooling using a cooling fan
Degree of protection (JIS)	Equivalent to IP55
Features	
Constant power factor control	80%~100%
DC terminal	Terminal block (+, -)×5
AC terminal	Terminal block (U,V,W)
Stand-alone terminal	Terminal block (U,O,W)
Grounding terminal	Terminal block (1 pole)
Contact point output circuit	Yes
Display	7-segment LED (Embedded in the chassis)
Controller	Master box (Optional)
Master box for output control	EOU-A-MBX01-L
Interface	RS-485
JET certification number	P-0226

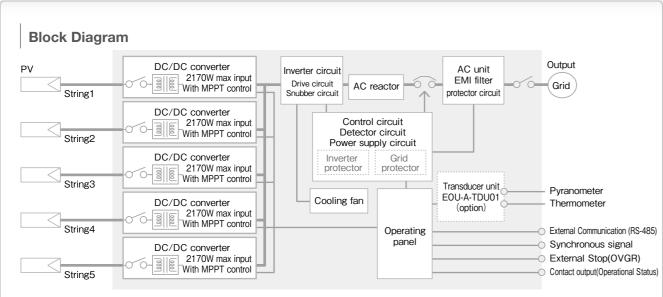
* 2 When the Power factor is 1.0 during inverter operation * 3 Efficiency under the conditions defined in JIS C 8961

* 4 According to A characteristics of JIS C1509-1 A, noise measurements are taken at a position, 1m away from the center of the front side of the solar inverter at 1m above the floor face.



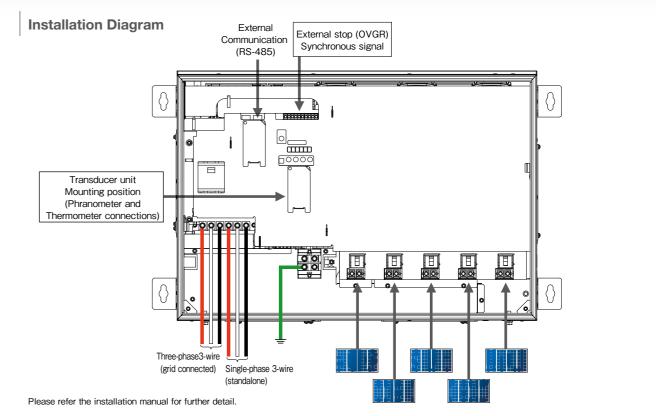
29







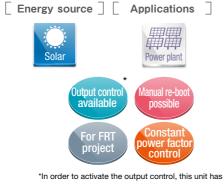
*Necessary when the output control is required. (\rightarrow See P. 48)



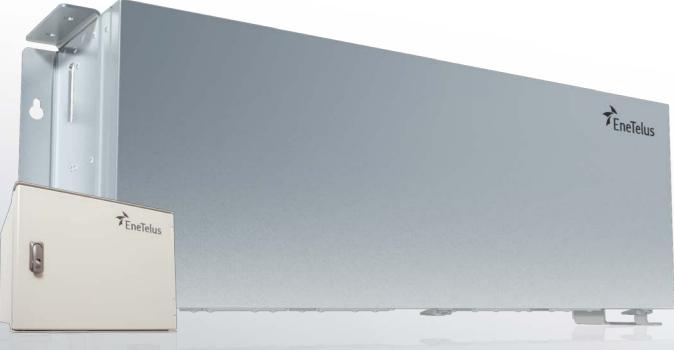
Protecto	r relavs				Setting values	Setting ranges
AC overv		Detection lev			232V	220~240V(1V steps)
OVR	-	Detection tim			1.0 second	0.2~2.0 seconds (0.1 second steps)
AC undervoltage Detection leve		els		162V	160~180V (1V steps)	
UVR		Detection time limits			1.0 second	0.2~2.0 seconds (0.1 second steps)
Over freq	equency Detection lev		els	50Hz	51.0Hz	50.5~51.5Hz (0.1Hz steps)
OFR			Γ	60Hz	61.2Hz	60.6~61.8Hz (0.1Hz steps)
		Detection time limits		1.0 second	0.2~2.0 seconds (0.1 second steps)	
Under fre	Under frequency Detection lev		els 50Hz		48.5Hz	47.5~49.5Hz (0.1Hz steps)
UFR				60Hz	58.2Hz	57.0~59.4Hz (0.1Hz steps)
Detection time limits				1.0 second	0.2~2.0 seconds (0.1 second steps)	
	unction dela				300 seconds	Automatic restoration 5~300 seconds (1 second steps) Manual restoration
Voltage increase controller function					225V	202~240V(1V steps)
Islanding	g operatio	n detection m	ethod		Setting values	Setting ranges
Passive		ohase jump	Detection levels		7°	5~12° (1° steps)
method	detectior	n method	Detection	time limits	Less than 0.5 seconds	Fixed
Active		Synchronous high		50Hz	0.278 seconds	Fixed
method	frequency	injection method	levels	60Hz	0.231 seconds	T IXEU
		Parallel off time limit		0.5~1.0 seconds	Fixed	



EPU-T250P8-FPL Three-phase 25kW Solar Inverter



to be used with output controllable Master Box. (please refer P.48)



EOU-A-MBX03-L (Required) (Please refer to P.48)

For High Voltage Grid-tied Megawatt Systems

Our EneTelus Mega Value System is a space-saving distributed generation system that is simple to install and maintain, and allows for detailed monitoring.

- **1** For FRT projects/Output control available
- 2 DC cable cost is reduced with our distributed design inverter systems.
- Outdoor installation (IP65 compatible), passive cooling, and corrosion-resistant steel. 3
- Installs below PV modules on racking system. Multi-string input does not require a combiner box. 4
- 5 String-level monitoring allows easy fault detection.

Specifications

Input (DC)	
Rated input power per string	3250W
Max. input voltage	750V
Operation voltage range /rated input voltage	100-750V/500V
MPPT voltage range	100-660V
Min. input voltage / initial input voltage	100V
Number of MPP tracker input / inputs	8
Max. input current per string	10A
Output (AC : Grid connected)	
Connection phases	Three-phase 3-wire
Conversion method	Vector modulation method
Rated output power*1	25000W
Rated AC voltage	440V
Nominal AC voltage range	396-484V
Rated output frequency	50Hz,60Hz
Rated output current	34.4A
Power factor at rated output power	Over 0.95
Distortion rate of the output current	Combined: less than 5%, E
Efficiency	
Efficiency*2	97.0%
Max. efficiency*2	97.8% (In case of DC670V,
Protection	
Islanding operation detection : Passive	Frequency change detectiv
Islanding operation detection : Active	Frequency shifting method
General Data	
Dimensions (W/H/D)	1350/480/300mm (Includin
Weight	81kg
Installation condition	Outdoor
Operating temperature range	-20°C~+50°C (Output cont
Noise (typical)*3	Less than 45dB
Internal consumption (night)	Less than 20W/Less than 4
Topology	transformer-less
Cooling concept	Fan-less-model provides p
Degree of protection (JIS)	Equivalent to IP65
Features	
Constant power factor control	80%~100%
DC terminal	Terminal block (+, -)×8
AC terminal	Terminal block (U,V,W)
Grounding terminal	Terminal block (1 pole)
Contact point output circuit	Yes
Display	7-segment LED (Embedde
Controller	Master box (Required)
Master box for output control	EOU-A-MBX03-L
Interface	RS-485

* ¹ When the Power factor is 1.0 during inverter operation * ² Efficiency under the conditions defined in JIS C 8961

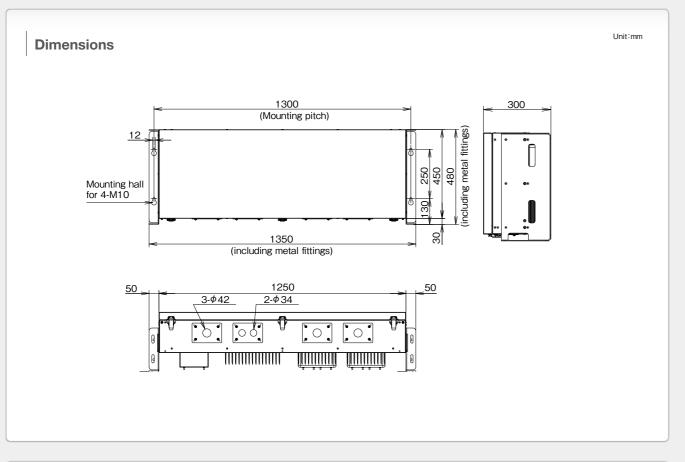
* 3 According to A characteristics of JIS C1509-1 A, noise measurements are taken at a position, 1m away from the center of the front side of the solar inverter at 1m above the floor face.

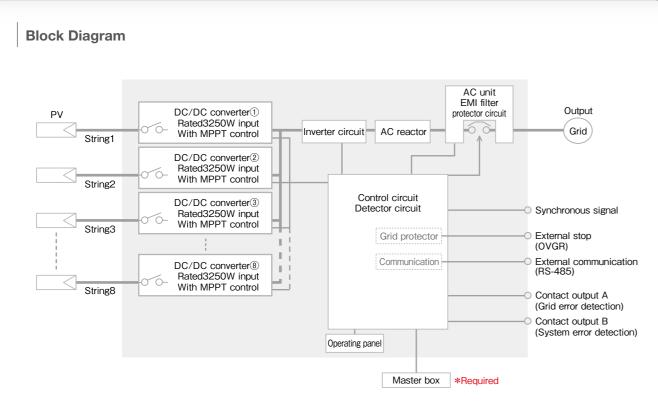


50W
V
)-750V/500V
0-660V
V

00W
V
-484V
lz,60Hz
4A
or 0.95
nbined: less than 5%, Each: less than 3%
0%
3% (In case of DC670V, 50% output)
quency change detective method
quency shifting method
0/480/300mm (Including mounting metal fittings)
g
door
0°C~+50°C (Output controlled at 40°C and above)
s than 45dB
s than 20W/Less than 45VA
Isformer-less
-less-model provides passive cooling
ivalent to IP65
‰~100%
ninal block (+, -)×8
ninal block (U,V,W)
ninal block (1 pole)
egment LED (Embedded in the chassis)
ster box (Required)
J-A-MBX03-L
485

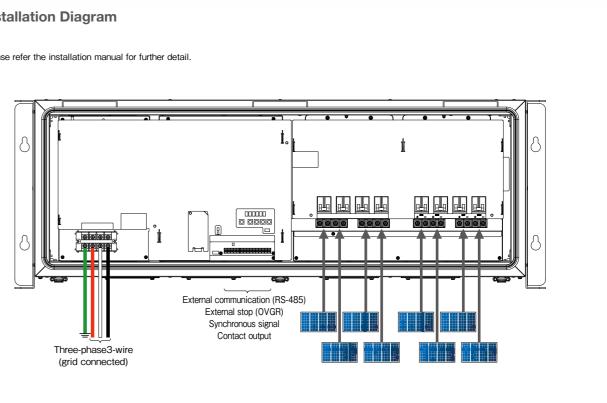
Some specifications or aspects of appearance may be changed without notice to improve the product





Installation Diagram

Please refer the installation manual for further detail.



Configuration

Protector	relays				Setting values	Setting ranges
AC overvolt	age	Detection lev	els		506V	484~528V (1V steps)
OVR		Detection tim	e limits		1.0 second	0.5~2.0 seconds (0.1 second steps)
AC undervoltage Detection levels UVR Detection time		Detection lev	evels		374V	352~396V (1V steps)
		ne limits		1.0 second	0.5~2.0 seconds (0.1 second steps)	
Over freque	ncy	Detection levels		50Hz	51.0Hz	50.5~52.0Hz (0.1Hz steps)
OFR				60Hz	61.0Hz	60.5~62.0Hz (0.1Hz steps)
		Detection time limits		1.0 second	0.5~2.0 seconds (0.1 second steps)	
Under frequ	iency	cy Detection leve		50Hz	48.5Hz	46~49.5Hz (0.1Hz steps)
UFR				60Hz	58.5Hz	56~59.5Hz (0.1Hz steps)
Detection time limits				1.0 second	0.5~2.0 seconds (0.1 second steps)	
Breaker fun the power r					300 seconds	Automatic restoration 5~300 seconds (1 second steps) Manual restoration
Voltage increase controller function					484V	440~496V (1V steps)
Islanding	operatio	n detection m	ethod		Setting values	Setting ranges
Passive	Frequ	uency change	Detectio	n levels	0.4Hz	0.05~2.00Hz
method	detec	ction method	Detectio	on time limits	Less than 0.5 seconds	Fixed
Active	Frequ	uency shifting Detection		on levels	1.0Hz	Fixed
method	meth	od	Parallel off time limit		0.5~1.0 seconds	Fixed



EHC-S55MP3B-PNH EHC-S55MP3B-PNJ Hybrid Solar Inverter with Embedded Battery

In case of black-outs it could be also used as a standalone system. Our line-up includes 2types. The system includes the inverter and the racking-unit.

EHC-S55MP3B-PNH [ORDER PRODUCTION]^{*6}

Manual On/Off mode

In case of black-outs/power restoration of the grid, the system could be turned ON/OFF with the remote controller. As the ordinary solar inverter the load circuit could be designed on the customer side.

EHC-S55MP3B-PNJ

Automatic mode

When the system detects black-out the system will automatically switch its mode to stand-alone. And when the power is restored the system will automatically switch to grid-connected mode.



Energy sources

Applications

FneTelus

The smart way to use electric power

Storage batteries are an effective way to store solar power and facilitate utility rate "peak cutting". Batteries may be charged from the grid or PV array. Patented software prevents arbitrage of power export from battery to grid.

- **1** Hybrid system combining PV generation and Lithium-ion storage batteries
- 2 Outdoor installation
- **3** Prevents back-flow of power from storage batteries from the grid
- 4 Bidirectional inverter facilitates battery charging from either the grid or PV array

Input (DC : Photovoltaic)
Max. input power per string
Max. input voltage
Operation voltage range /rated input voltage
Min. input voltage / initial input voltage
Number of MPP tracker input / inputs
Max. input current per string
Charge/Discharge(DC : Battery)
Compatible battery model
Storage capacity
Number of input circuit
Charge energy
Discharge energy Conversion method(Charge)
Conversion method (Charge)
Conversion method(Discharge)
Output (AC : Grid connected)
Connection phases
Conversion method
Rated output power*3
Rated AC voltage
Nominal AC voltage range
Rated output frequency
Rated output current
Power factor at rated output power
Distortion rate of the output current
Output (AC : Stand alone)
Electrical mode Conversion method
Rated output power
Rated output voltage
Efficiency (Solar)
Efficiency*3
Max. efficiency
Protection
Islanding operation detection : Passive
Islanding operation detection : Active
General Data
Main unit dimensions (W/H/D)
Special rack dimensions (W/H/D)
Battery dimensions (W/H/D) Main unit weight
Special rack weight
Battery weight
Installation condition
Operating temperature range (Inverter)
Operating temperature range (Battery)
Noise (typical)*4
Internal consumption (night)
Topology
Cooling concept
Degree of protection (JIS)
Features
DC terminal
AC terminal
Stand-alone terminal
Grounding terminal Display
Remote controller
Cable (Remote controller)
Interface
Certification

Specifications

¹ The inverter is designed for the battery (EOC-LB100-PN) *2 Limited periods of maximum output.

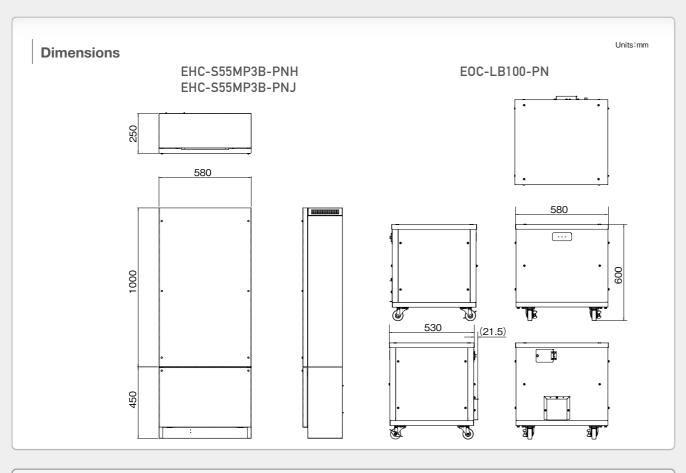
*6 Order production

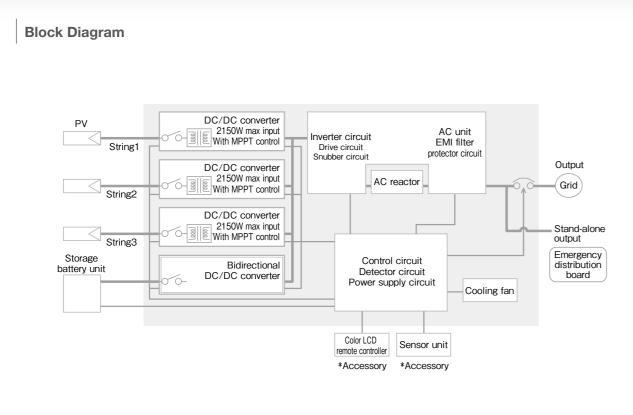
*3 Value calculated when all strings were in use *4 Efficiency under the conditions defined in JIS C 8961

FneTelus

	EHC-S55MP3B-PNH EHC-S55MP3B-PNJ
	2150W
	450V 80-450V/250V
_	80-450V/250V 80V/100V
	3
_	10.3A
	EOC-LB100-PN *1
	Minimum 9.48kWh (Typical 9.89kWh)
	1 circuit
	1.5kW *2
	2.0kW *2
	Grid connected operation: PWM method by power command (Constant current, constant voltage control) Standalone operation: Bus voltage stabilization PWM method (Constant current, constant voltage control)
	Grid connected operation: PWM method by power command / Standalone operation: Bus voltage stabilization PWM method
	Single-phase, 2-wire type (connected to single-phase, 3-wire wiring)
	Voltage type current controller method 5500W
_	202V
	160-238V
	50Hz,60Hz
	27.5A
_	Over 0.95
	Combined: less than 5%, Each: less than 3%
	Single-phase 2-wire
	Voltage type voltage controller method
	Max.2.0kVA 101V±5V
_	101V±3V
_	92.5%
	93.0% (In case of DC250V, 50% output)
	Frequency change rate detection method
_	Frequency feedback method with step implantation
-	
	580/1000/250mm
	580/450/250mm
	580/600/551.5mm *Includes the castor wheels
	Approxmately 60kg
	Approxmately 13kg Approxmately 17kg
	Approxmately 110kg
	Outdoor(Battery unit must be installed indoor)
_	Outdoor (Battery unit must be installed indoor) -20°C~+40°C
	Outdoor(Battery unit must be installed indoor) -20℃~+40℃ 0℃~+40℃
	Outdoor (Battery unit must be installed indoor) -20°C~+40°C
	Outdoor (Battery unit must be installed indoor) -20°C~+40°C 0°C~+40°C TBD
	Outdoor (Battery unit must be installed indoor) -20°C~+40°C 0°C~+40°C TBD Less than 40W/Less than 70VA
	Outdoor (Battery unit must be installed indoor) -20°C~+40°C 0°C~+40°C TBD Less than 40W/Less than 70VA High frequency isolated transformer method
	Outdoor (Battery unit must be installed indoor) -20°C~+40°C 0°C~+40°C TBD Less than 40W/Less than 70VA High frequency isolated transformer method Forced air cooling using a cooling fan
	Outdoor (Battery unit must be installed indoor) -20°C~+40°C 0°C~+40°C TBD Less than 40W/Less than 70VA High frequency isolated transformer method Forced air cooling using a cooling fan
	Outdoor (Battery unit must be installed indoor) -20°C~+40°C 0°C~+40°C TBD Less than 40W/Less than 70VA High frequency isolated transformer method Forced air cooling using a cooling fan Equivalent to IP55
	Outdoor (Battery unit must be installed indoor) $-20^{\circ}C \sim +40^{\circ}C$ $0^{\circ}C \sim +40^{\circ}C$ TBD Less than 40W/Less than 70VA High frequency isolated transformer method Forced air cooling using a cooling fan Equivalent to IP55 Terminal block (+, -)×4 Terminal block (U,O,W) Terminal block (2 poles)
	Outdoor (Battery unit must be installed indoor) -20° C \rightarrow +40°C 0° C \rightarrow +40°CTBDLess than 40W/Less than 70VAHigh frequency isolated transformer methodForced air cooling using a cooling fanEquivalent to IP55Terminal block (+, -)×4Terminal block (2 poles)Terminal block (2 poles)
	Outdoor (Battery unit must be installed indoor) $-20\degreeC \sim +40\degreeC$ $0\degreeC \sim +40\degreeC$ TBD Less than 40W/Less than 70VA High frequency isolated transformer method Forced air cooling using a cooling fan Equivalent to IP55 Terminal block (+, -)×4 Terminal block (2 poles) Terminal block (2 poles) None
	Outdoor (Battery unit must be installed indoor) $-20^{\circ}C \sim +40^{\circ}C$ $0^{\circ}C \sim +40^{\circ}C$ TBD Less than 40W/Less than 70VA High frequency isolated transformer method Forced air cooling using a cooling fan Equivalent to IP55 Terminal block (+, -)×4 Terminal block (2 poles) Terminal block (2 poles) None Accessory
	Outdoor (Battery unit must be installed indoor) $-20^{\circ}C \sim +40^{\circ}C$ $0^{\circ}C \sim +40^{\circ}C$ TBD Less than 40W/Less than 70VA High frequency isolated transformer method Forced air cooling using a cooling fan Equivalent to IP55 Terminal block (+, -)×4 Terminal block (2 poles) Terminal block (2 poles) None Accessory Required
	Outdoor (Battery unit must be installed indoor) $-20^{\circ}C \sim +40^{\circ}C$ $0^{\circ}C \sim +40^{\circ}C$ TBD Less than 40W/Less than 70VA High frequency isolated transformer method Forced air cooling using a cooling fan Equivalent to IP55 Terminal block (+, -)×4 Terminal block (2 poles) Terminal block (2 poles) None Accessory

*5 According to A characteristics of JIS C1509-1 A, noise measurements are taken at a po 1m away from the center of the front side of the solar inverter at 1m above the floor face.



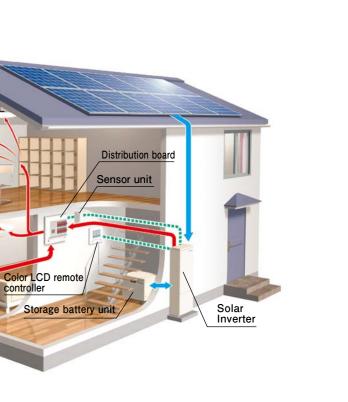


Installation Diagram Purchased power meter Please refer the installation manual for further detail.

Confi	guratio	n							
Protecto	or relays			Set	ting values	5	Setting ranges		
AC overvo	oltage	Detection levels		115	δV	110V, 113V, 115V,	119V		
OVR		Detection time limit	ts	1.0	second	0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds			
AC under	voltage	Detection levels		80V	1	80V, 85V, 90V, 93V			
UVR		Detection time limit	ts	s 1.0 seco		0.5 seconds, 1.0 sec	conds, 1.0 second, 1.5 seconds, 2.0 seconds		
Over frequency		Detection	50Hz	51.0	DHz	50.5Hz, 51.0Hz, 51.	5Hz, 52.0Hz		
OFR		levels	60Hz	z 61.0Hz		60.5Hz, 61.0Hz, 61.5Hz, 62.0Hz			
		Detection time limits		1.0 second		0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds			
Under frequency		Detection	50Hz 47.5		5Hz	49.5Hz, 49.0Hz, 48.	5Hz, 48.0Hz, 47.5Hz, 47.0Hz		
UFR		levels 60Hz		57.5Hz		59.5Hz, 59.0Hz, 58.5Hz, 58.0Hz, 57.5Hz, 57.0Hz			
		Detection time limits		1.0 second		0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds			
Breaker fu	unction dela	ay after the power rest	oration	300 seconds		10 seconds, 150 seconds, 180 seconds, 240 seconds, 300 seconds			
Voltage in	ncrease con	troller function		109V		107V~112V (0.5V steps), off			
							1		
Islanding	operation	detection method			Sett	ing values*	Setting ranges		
	Frequency		Detection le	evels	1.2Hz		0.8, 1.0, 1.2, 1.4, 1.6,		
method I	rate detecti	on method					1.8, 2.0, 3.0, 4.0, 5.0Hz		
	F		Detection e	element	Frequency cha	nge	-		
	Frequency feedback m	ethod			Passive method / 0.5 second or less		Fixed		

Conf	iguratio	on						
Protect	or relays			Set	ting values	Setting ranges		
AC overv	voltage	Detection levels		115	δV	110V, 113V, 115V,	119V	
OVR		Detection time limit	S	1.0	second	0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds		
AC unde	rvoltage	Detection levels		800	1	80V, 85V, 90V, 93V		
UVR		Detection time limit	S	1.0	second	0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds		
Over freq	quency	Detection	50Hz	51.0	OHz	50.5Hz, 51.0Hz, 51.	5Hz, 52.0Hz	
OFR		levels	60Hz	61.0Hz		60.5Hz, 61.0Hz, 61.5Hz, 62.0Hz		
		Detection time limits		1.0 second		0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds		
Under frequency		Detection	50Hz	47.5	.5Hz 49.5Hz, 49.0Hz,		5Hz, 48.0Hz, 47.5Hz, 47.0Hz	
UFR		levels	60Hz	57.5Hz		59.5Hz, 59.0Hz, 58.5Hz, 58.0Hz, 57.5Hz, 57.0Hz		
		Detection time limits		1.0 second		0.5 seconds, 1.0 second, 1.5 seconds, 2.0 seconds		
Breaker f	function del	ay after the power rest	oration	300 seconds		10 seconds, 150 seconds, 180 seconds, 240 seconds, 300 seconds		
Voltage i	ncrease co	ntroller function		109V		107V~112V (0.5V s	107V~112V (0.5V steps), off	
lolonding	a operation	n detection method			Cott	ing values*	Setting ranges	
	Frequency		Detection I	evels	1.2Hz	Ing values	0.8, 1.0, 1.2, 1.4, 1.6,	
	rate detect		Detection	01013	1.2112		1.8, 2.0, 3.0, 4.0, 5.0Hz	
			Detection e	element	Frequency cha	nge	_	
	Frequency feedback n	nethod	Parallel off t	ime limit	Passive metho	d / 0.5 second or less	Fixed	
	with step in	mplantation			Active method / 0.2 second or less			



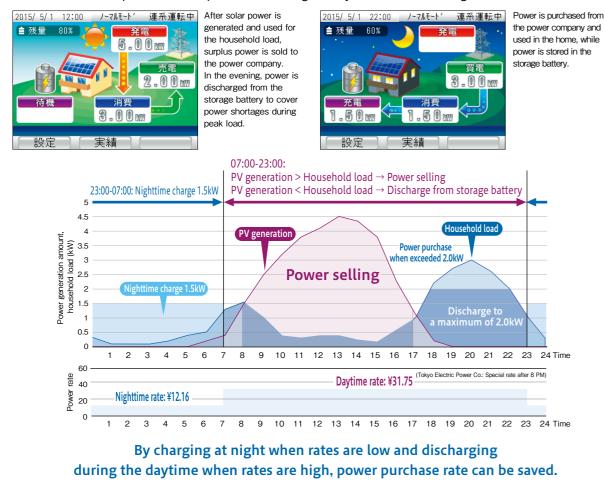


*Passive and active method action settings can not be set individually.

Three Operating Modes-Normal, Energy-saving, and Storage

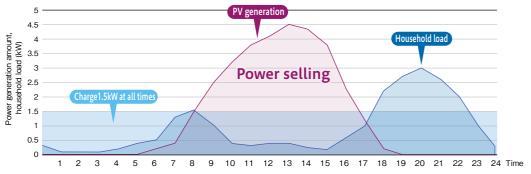
Normal mode

The most economical daily use of electric power is through the charging and discharging of storage batteries. This mode prioritizes selling PV-generated power during the day and uses the power stored in the battery to cover the household load in the evening when demand is high. The battery is charged overnight when power rates are low to compensate for the power used during the daytime and the evening.



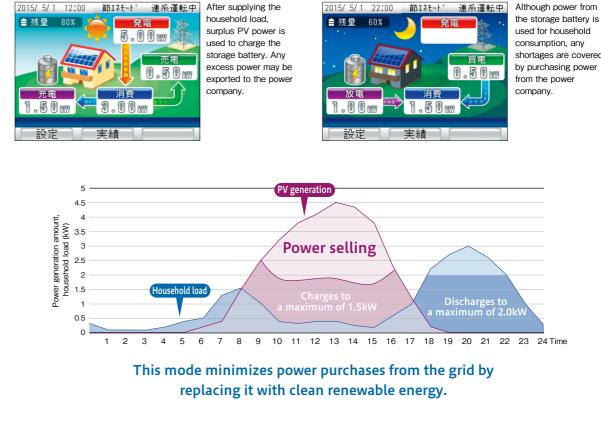
Storage mode

This mode was designed for areas that are subject to power failure. Storage Mode keeps the storage batteries fully charged at all times by using surplus PV-generated power during the daytime and purchasing power from the power company at night.



Energy-Saving Mode

This mode increases energy savings by increasing the amount of self-generated power, reducing purchasing from the grid. This mode stores surplus PV-generated power during the daytime and discharges power in the evening and overnight to cover the household load.



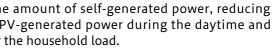
No worry about power failures

During a power failure, power is not purchased from the grid.

In case of blackout or lack of PV generation, the battery could provide constant energy with maximum of 2.0kVA power. Moreover, since the Hybrid Inverter can be connected to the distribution board, multiple loads could be used without swithcing the outlet. (The system cannot be used with more than its maximum stand alone output)







the storage battery is used for household consumption, any shortages are covered by purchasing power from the power



After dark, household consumption is provided by power from the storage battery

ESC-B-S25B-LB Portable Storage System 2.5kWh

Energy sources

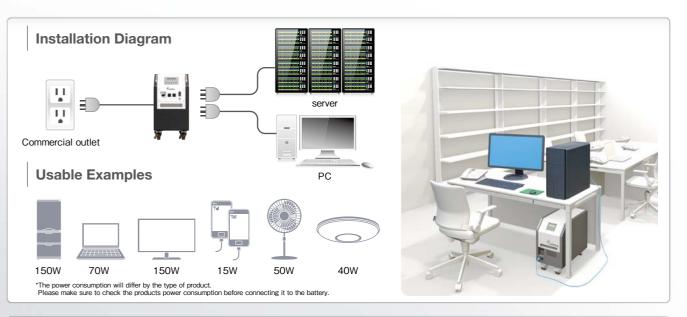
Battery



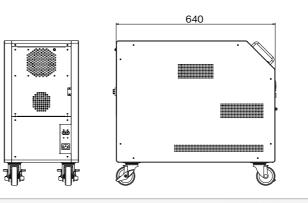
E

Specifications

Input (AC)	
Input voltage	AC100V
Input frequency	50Hz/60Hz
Connection phase	Single phase
Charge/Discharge(Battery)	
Battery type	Lithium-Ion-
Storage capacity	2.5kWh
Discharge capacity	2.0kWh
Charging time	Fully charge
Output (AC)	
Rated AC voltage	AC100V
Rated output frequency	50Hz/60Hz
Connection phase	Single phase
Rated output power	1100VA(When
Max.output power	1800VA 1se
Power Outage Switching Time	0秒(Uninterr
General Data	
Operating temperature range	0°C~+40°C
Operating humidity range	20%~85%
Installation condition	Indoor
Dimensions(W/H/D)	300/582.2/6
Weight	65kg
Туре	Transportab
Input/Output plug type	Input:Outlet



Dimension





Off-grid-solution for power outages

A fully charged system will run continuously for up to 4 hours at 500W output with no charging activity.

With the UPS function available, the system runs without powering down. Wheels allow for easy installation and repairs/part replacement.

- 1 2.5kWh Lithium-Ion-Battery
- 2 UPS function available
- **3** Easy installation/replacement with wheels
- 4 2 output outlets
- 5 Built-in Peak-shift Function



se, 2 wire type

n-Battery

ed within 6 hours

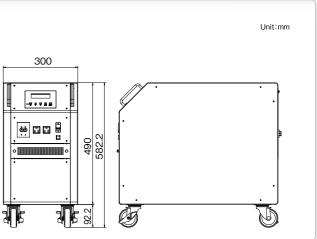
se 2 wires

n operated with commercial power)/1100VA (When the battery is operating) econd (Auto shut-down function included in case of over-load) rruptable, UPS function)

RH (Without condensation)

640mm (Does not include the lug)

et with grounding pole /Output:Outlet with grounding pole



ESC-C-S50B-LB Portable Storage System 5.0kWh



Battery



FEneTelus

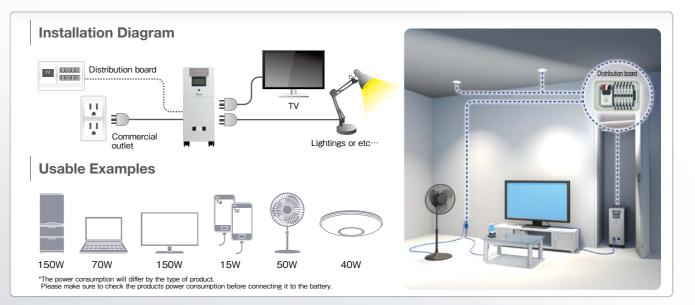
For peak-shifting / off-grid solutions

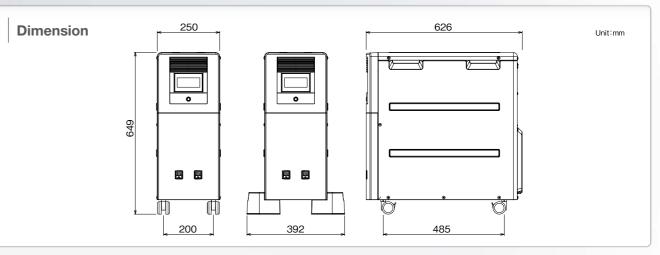
A fully charged system will last up to 9 hours at 500W output with no charging activity. With a large capacity 5.0kWh battery, the system can run for long time with several loads. Wheels allow for easy installation and repairs/part replacement.

- **1** 5.0kWh Lithium-Ion-Battery
- **2** Easy installation/replacement with wheels
- **3** 2 output outlets
- 4 Built-in Peak-shift Function

Specifications

Input (AC)	
Input voltage	AC100V
Input frequency	50Hz/60Hz
Connection phase	Single phas
Charge/Discharge(Battery)	
Battery type	Lithium-Ior
Storage capacity	5kWh
Discharge capacity	4.4kWh
Charging time	Fully charg
Output (AC)	
Rated AC voltage	AC100V
Rated output frequency	50Hz/60Hz
Connection phase	Single phas
Rated output power	1500VA(Whe
Max.output power	1500VA(Ov
Power Outage Switching Time	About 10 s
General Data	
Operating temperature range	0°C~+40°C
Operating humidity range	20%~85%
Installation condition	Indoor
Dimensions(W/H/D)	250/649/62
Weight	65kg
Туре	Transporta
Input/Output plug type	Input:Outlet







se, 2 wire type

n-Battery

ged within 8 hours

ase 2 wires

en operated with commercial power)/1500VA (When the battery is operating) verload Stop Function)

seconds *20ms when the timer is set

RH(Without condensation)

26mm (Does not include the lug)

able

with grounding pole /Output:Outlet with grounding pole, terminal block

LCD Remote Controller for single-phase solar inverters

ZREM-35ENP01



Displays the generation, consumption, amount of power purchased, selfsupply rate, and other power-related information in real time. Various features support energy conservation.

Output control will be available only when combining output controllable inverter and remote controller.

TEneTelus

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Rated power consumption/ 3.1W

One remote display is required per system

Installation/Interior

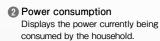
Maximum power consumption/ less than 4W

**The solar inverter provides power for the remote display.

1 発電

8 速系/自立

Generated power Displays the power currently being generated.



Control Status Display Displays the output control status of the solar inverter: Temperature Control, Voltage Control, and Temperature Voltage Control.

Operational Status Displays the operational status of the solar inverter.

Ower Sold/Power Purchased Displays the amount of PV power sold to the power utility, as well as power purchased from the utility.

General Specifications

Dimensions/ H120×W130×D22.8mm (not including brackets) Weight/ set unit: 217.5g Brackets: 42g LCD/ 3.5-inch color LCD Mounting method: wall-mounted

Energy-saving feature



Electricity Bill Conversion Feature





連系運転中 4

売電 6

A. 0 0 pm

お知らせ

運転/停止 9

Output controllable product EPC-S40MP2-L EPC-S49MP3-L EPC-S55MP3-L EPC-S55MP4-L EPC-S99MP5-L

Products without output controlEPC-A-30P-HEPC-A-55P-HEPC-B-S80PEPC-B-S80P-JEPC-A-S99PEPC-A-S99P-JEPC-A-S49MPEPC-A-S55MPEPC-A-S55MP4EPC-A-S55MP4

Self-supply rate Displays the current amount of self-supplied electricity. (Generated power÷Consumed power × 100)

*Applies only when selling PV power.

Executes the function displayed in the button area.

Grid/Stand-alone button Switches solar inverter operating modes between grid connected operation and stand-alone operation

Operational Status Display Lamp The button is illuminated (flashes) when the solar inverter is operational.

Image: Stop button Switches the solar inverter operating status between run and stop.

Sold/Purchased power display lamp Button is illuminated (flashes) when power is sold/purchased.

*Only for Excess Power Export.



Numerical display



Choice of displays: selling PV power, amount of power purchased, etc.

For PV power export sales contracts



Displays amount of power generated, consumed, and sold. *Requires sensor unit.

EneTelus remote controller for single-phase Solar Inverter

Please refer to the following table for the maximum number of connectable solar inverters and the number of required remote controllers. Single remote controller can be connected to 5 solar inverters.

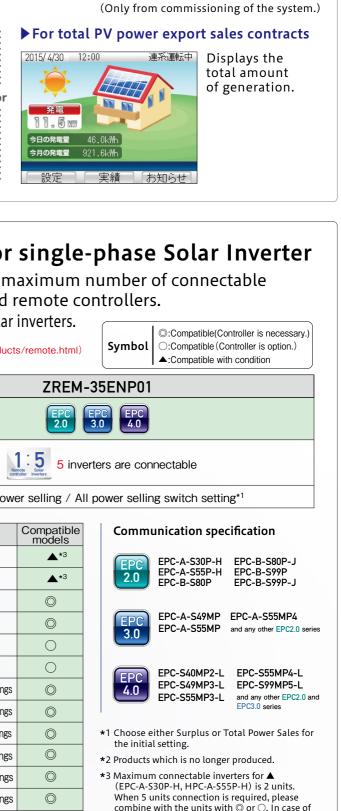
Please refer our company website (http://www.enetelus.jp/english/products/remote.html) for the old models which is not listed on the following chart.

Remote Controller Model	
Communication method	
Maximum units of inverters	R CO
Display	Surplus pow

	Solar Inverter Model
EPC-A-S30P-H	Single-phase, 3.0kW 2 strings*2
EPC-A-S55P-H	Single-phase, 5.5kW 3 strings*2
EPC-B-S80P	Single-phase, 8.0kW 4 strings*2
EPC-B-S99P	Single-phase, 9.9kW 5 strings*2
EPC-B-S80P-J	Single-phase, 8.0kW 4 strings*2
EPC-B-S99P-J	Single-phase, 9.9kW 5 strings*2
EPC-A-S49MP	Multi grid connection certified, Single-phase, 4.9kW 3 strings
EPC-A-S55MP	Multi grid connection certified, Single-phase, 5.5kW 3 strings
EPC-A-S55MP4	Multi grid connection certified, Single-phase, 5.5kW 4 strings
EPC-S40MP2-L	Output control available, Single-phase, 4.0kW 2 strings
EPC-S49MP3-L	Output control available, Single-phase, 4.9kW 3 strings
EPC-S55MP3-L	Output control available, Single-phase, 5.5kW 3 strings
EPC-S55MP4-L	Output control available, Single-phase, 5.5kW 4 strings
EPC-S99MP5-L	Output control available, Single-phase, 9.9kW 5 strings



EneTelus



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External control systems for three-phase solar inverters

EOU-A-MBX01-L (compatible with EPU-T99P5-SFL) EOU-A-MBX03-L (compatible with EPU-T250P8-FPL:Required) Master box Collective control for multiple solar inverters Output control will be available only when combining output controllable inverter and master box. TEneTelus **Basic functions** Remote control System set points and parameters, turns the inverter on or off, and manual restart. **2**PV Generation Status Management Manages operational status, errors, generation staus, etc, and displays it on an LCD panel. ONUMBER OF SOLAR INVERTERS Up to 32 solar inverters can be connected to a master box. Up to 30 Master Boxes may be networked together by a Super Master Box. Internal structure Operation Setting Switch Sets Master Box operation. 2 Address Setting Switch \bigcirc Sets the address for the Master Box. 0 8 Relay terminal panel for power supply connection Connects the external power supply cable. 2-0 4 Start/stop button Starts and stops the operation of connected solar inverters. \bigcirc 6 Operating button \cap Changes modes and settings 6 Manual recovery button Manual restart after fault. 7 Solar inverter communication terminal setting switch Sets terminal resistance for solar inverter communication. 8 Terminal Strip for Signal Line Communication Inputs and outputs of communication signal, and outputs signal to an external monitor. **Basic specifications** O Master box communication terminal setting switch Exterior dimensions: 400 x 300 x 165mm Sets Master Box communication terminal resistance. (dustproof and waterproof (IP65 relevant)) 10 LCD panel Weight: 4.0 kg Working temperature range: -20°C - +50°C Input power supply voltage: AC 85 V - 265 V (47-63 Hz) Power consumption: 3 W

Installation method: Wall-mounted

- Displays generation status, system information, and settings.
- 🕦 Input Terminal Strip for Power Supply Output, Pyranometer, and Thermometer Connects cables from power supply output (power for optional device), pyranometer, and thermometer.

Sample LCD Displays(EOU-A-MBX01-L) Overall System Generation Status Integrated System Power Generation Current date and time 09/04 16:00MasterBox OTAL:330000000kWh <-ジョウタイ:レンケイウンテ System state CS 01: 9999000kWh - Total system generation amount ハツデンリョウ:100.0kW-CS 02: 9999000kWh テイシPCS:ナシ Existence of any stopped PCS 03: 9999000kWh_ solar Inverter Generating state Integrated power amount for overall system System Value Setting Screen Error history History number イベントリレキ1 001 「セイテイチセッテイ カデンアツレベル: 232V <<< 09/04 16:00 カデンアツジカン: 1000ms EVENT_FLG:1234 -フソクデンアツレベル: 160V Value setting screen Event history Example of master box configuration Super master box (compatible with EOU-A-MBX01-L) Collective control Master box Master box of all master boxes RS485 The maximum distance between Master-Box and the farthest must Jp to 32 units can be connected in each line be within 1.0km. In case of connecting pyranometer and thermometer with master box Transducer unit EOU-A-TDU01 can not be connected when a Pyranometer and thermometer are connected to the master box. Please use a commercially available transducer and prepare a power source for operation of the transducer Transducer(Commercial Product) Thermometer Outside temperature

Pt100 temperature

100

detector

Solar radiation

intensity

Pyranometer

Sensitivity

 $5 \sim 14 \mu V / (W/m^2)$

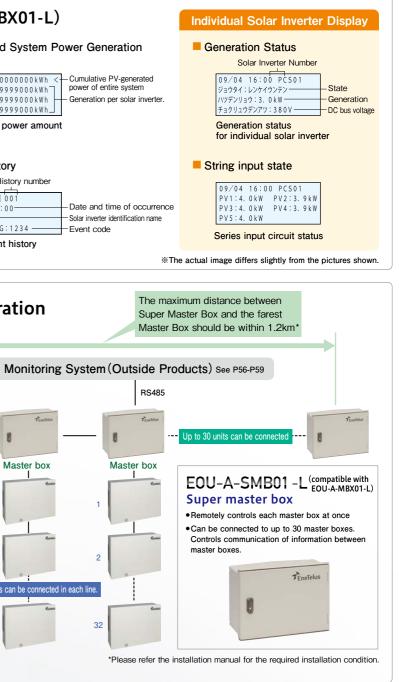
Specification

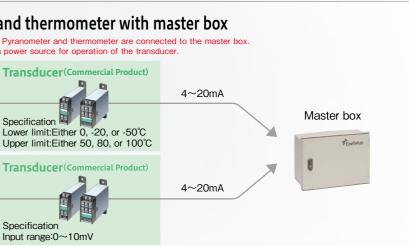
Specification



48





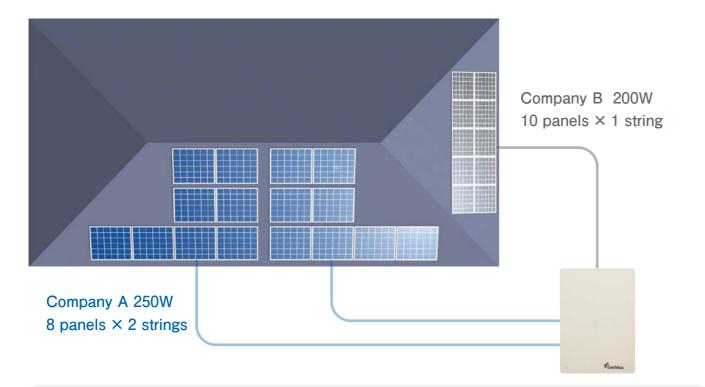


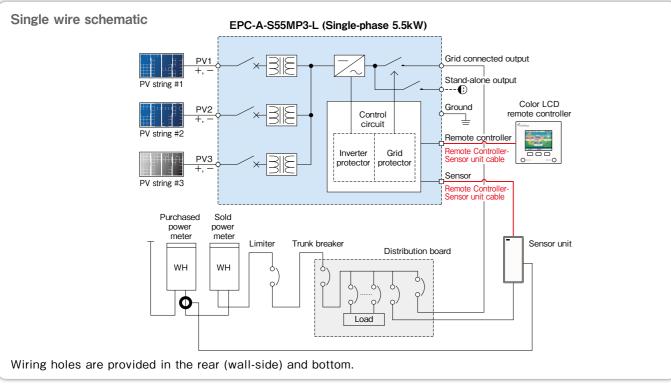
Example of Installation Plan

(Residential home)

Excess Power Export 5.5kW

When you have several roof areas facing to the south and the sizes of the installation areas vary, different types of panels can be used for each unit of strings.

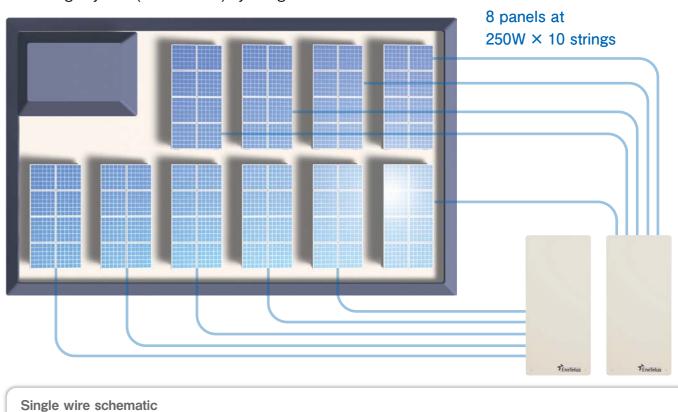


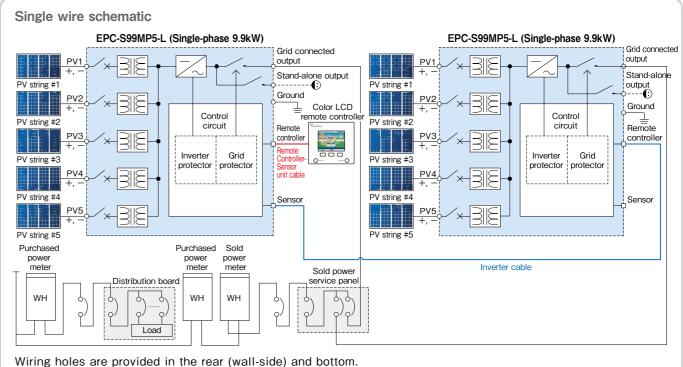


Example of Installation Plan (Apartment building)

Total Power Export 17.9kW

Full amount electricity sales can be done when it is possible to install system more than 10kW or apartment buildings, etc. When using the EPC-S99MP5-L, it is possible to install a single-phase low-voltage system (under 50kW) by using 5 units.

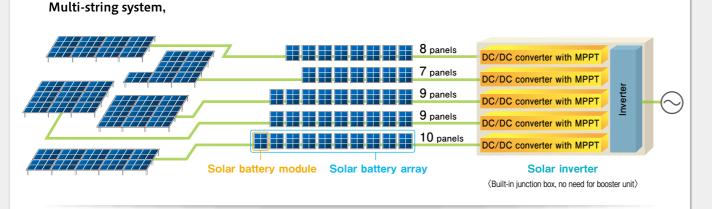




String Sizing of PV Panels for Solar Inverters

Basic approach

Solar inverters by EneTelus adopt the multi-string system. There is no need to equalize voltages between arrays.



Calculation method for the number of input solar battery modules (array configuration)

• Approximate calculation from generation capacity

- Confirm the maximum input value per string on solar inverter.
- Generation capacity exceeding the maximum input value can be converted to the maximum input value only. *Under actual weather conditions, our generating criteria are 1.1-1.3 times of the maximum input values. (Varies according to the customer) **Since PV panel output may be lower depending on weather conditions, set the capacity of the solar inverter slightly over the generation capacity of the PV panels.
- © Comparison of (module maximum output power × number of panels) and the maximum input value of the solar inverter

Basic method for calculating the number of series-connected solar battery modules -- based on voltage value

Calculations are made from the solar inverter "MPPT voltage range," the "starting voltage," and the PV module specifications.

- Upper limit of panels that can be connected in series \rightarrow Design the array voltage to be lower than the upper limit of the "MPPT voltage range."
- Minimum required number of panels connected in series → Design the array voltage to be higher than the "starting voltage." ©Upper limit of panels that can be connected in series → ["MPPT voltage range" upper limit] × [margin rate" 90%] + [PV module no-load voltage] (rounded down to the nearest whole number) ◎ Minimum required number of panels connected in series → [starting voltage] + [margin rate² 80%] + [PV module maximum operating voltage] (rounded up to the nearest whole number) In case voltage drops due to the effects of shade and other factors, the required voltage may not be reached because it is calculated on outside temperature. 1 Margin rate: For voltage rise due to low temperature 2 Margin rate: For voltage drop due to high temperature

Basic calculation method for the number of panels connected in parallel for each string -- based on electric current value OUpper limit of panels that can be connected in parallel: [Maximum input current] ÷ [PV module short-circuit current] (rounded down to the nearest whole number)

Sample Calculation

Solar inverter	EPU-T99P5-SF
Maximum input power per string	2170W
MPPT voltage upper limit per string	570V
Starting voltage	150V
Maximum input current per string	10.3A

PV module (example)	
Maximum output	240W
No-load voltage	37.8V
Maximum output operating voltage	32.0V
Short-circuit current	8.5A

Recommended amount based on generation capacity

2170W÷240W⇒ Recommended number of panels: 9 panels Under actual weather conditions, 10 panels are recommended (2400 W: 1.11 times), 11 panels (2640 W: 1.22 times) and so on.

Number in series

(Upper limit) 550V×90%÷37.8V≒13 (rounded down to the nearest whole number) (Lower limit) 150V÷80%÷32.0V≒6 (rounded up to the nearest whole number)

Number in parallel

10.3A÷8.5A≒1 (rounded down to the nearest whole number)

4 Sample calculation results

With a margin 1.11 times greater than the string's maximum input power under actual weather conditions, the recommended number of panels is a series of 10 panels (× 1 parallel) × 5 strings = 50 panels (input total: 12000 W). When limitations effect the installation location and the number of panels that can be installed, characteristics of the multi-string system can be used to design a system where 6-13 panels are connected in each string.

Installation in cold areas The calculation above is the basic method for determining the number of panels to connect in a series per string. In cold areas, there may be a significant rise in voltage due to the characteristics of the solar battery. (*The "margin rate 90%" mentioned above was calculated by assuming voltage rises due to low temperatures). Please keep in mind both the min imum temperature that can be anticipated in the installation location and the temperature characteristics of the PV modules

Input into all strings is recommended In order to attain the "rated output" of the solar inverters, all "DC/DC converters with MPPT" operations are needed. If there is a limit on the number of panels that can be connected, make sure to use all input strings

Multiple Unit Installation Design [EPU Series]

EPU-T99P5-SFL / EPU-T250P8-FPL

When you connect multiple units,

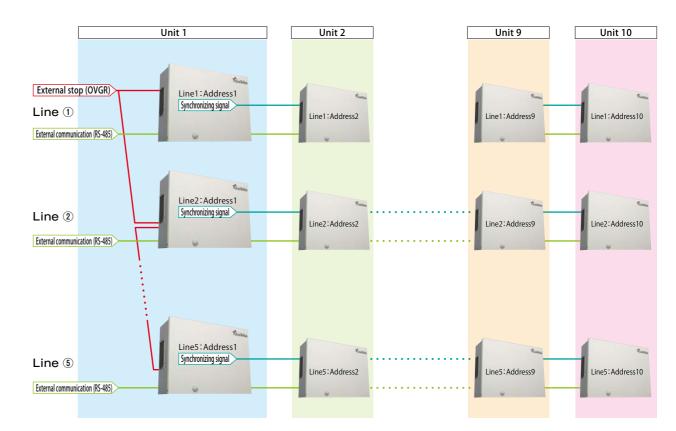
the recommended configuration is master-slave control to ensure a highly reliable configuration. Data signal wiring will be needed when acquiring operating data. When designing with this product 30 units may be installed for data measurement and 32 units for the Master Box.

Maximum number of unit that can be installed in a single system

In case of using EPU-T99P5-SFL, 30 units can be installed in case of data measurement and 32 units in case of master box use. In case of using EPU-T250P8-FPL, please use it with the Master-Box (necessary). Maximum number of connectible solar inverters for the EPU-T250P8-FPL is 32 units.

50 Unit Installation Design Example

The system will be networked as 10 units per line × 5 lines. Each line will set the address as unit 1 to unit 10. OVGR will be lined to each UNIT1 (Host). The synchronizing signal form UNIT1 to all the units below will be daisy chain wired. Data measurements are carried out for each line.



Note 1

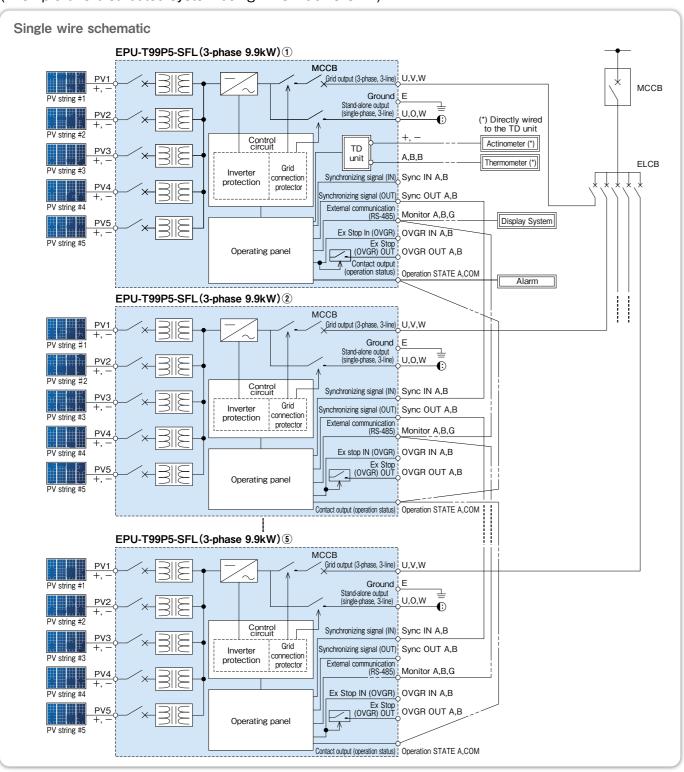
Note 2

Example of Installation Plan (Industrial)

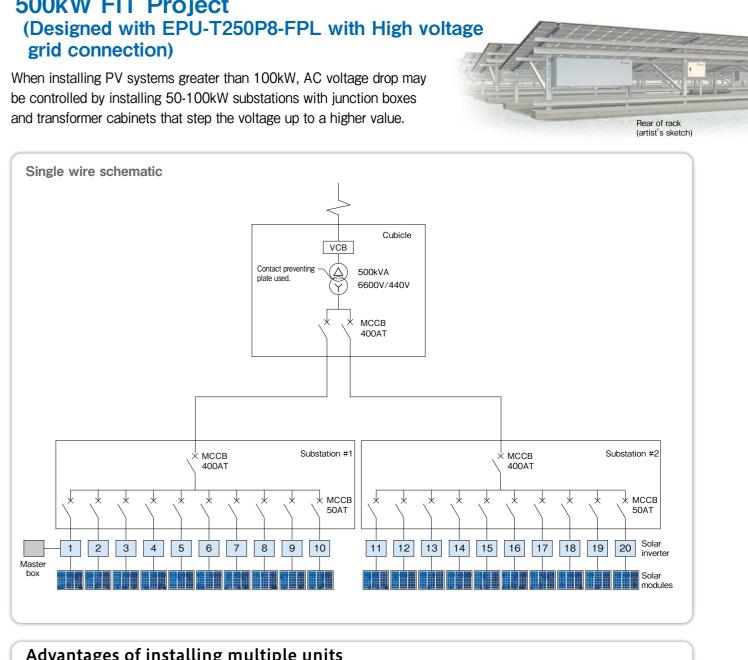
49.5kW Multiple Inverter Industrial Installation (FIT Project) (low voltage grid connection)

This system makes efficient use of available space because the inverter system is installed outdoors underneath the PV panels on the racking. The AC output of multiple inverters are combined at the utility grid connection. (Example of a distributed system using EPU-T99P5-SFL.)





500kW FIT Project grid connection)



Advantages of installing multiple units

①Only one unit needs to be stopped for an inspection or when a malfunction occurs.

②Allows for incremental system monitoring and early detection of system problems.

③AC can be converted close to the panel.

🕂 Precautions!

- The schematics presented on pp. 50, 51, 54, 55 are examples of installation plans and do not constitute a guarantee that they will be valid under every circumstance.
- · Customers should have qualified persons develop appropriate design plans for their transformer equipment.
- other requirements.
- · Outdoor installations may not be possible due to climate conditions, installation locations, and other factors.
- where installation and inspection work is hard to perform.
- Please check the installation manual before the actual installation.

(1) If ground faults occur, the system is safe because solar inverers are isolated.

⑤Due to the application of MPPT Control for every 3.25kW, the system has a measure of shade tolerance.

· Due to regulations, the power company, and grid conditions, different equipment may be required. Design should be developed to conform with regulatory and

· Installation in unstable locations can cause accidents. Do not install units in locations where they cannot be mechanically fastened down, or in locations

Industrial Display Systems [Third-party vendors]

EneTelus solar Inverters are compatible with the following software systems and products. Please contact the companies listed below for more information.

Field Logic Inc.

"For your measurement needs." Offering a variety of measurement systems to meet diverse needs.





株式会社 フィールドロジック **Field Logic** TEL:(81)6-6446-2300 FAX:(81)6-6446-2500 URL:http://www.f-logic.jp/global/

EPC 1.0

Solar Link ZERO series

Solar Link ZERO

2.0

EPC 3.0

For products that support remote monitoring Solar Link ZERO Terminal

4.0

Under

0.65

24.5

8.5 24.5

Laplace system Co,. Ltd.

Solar Link series

Solar Link

Real time monitoring and display for installed systems.

Combines attractive presentation features with sophisticated monitoring capabilities.

We make sure that our systems are easy to understand, providing you with the exact information you want.



Computer-based measurement and display systems with excellent applicability and expandability. Customization for individual specifications is also available



Supported models

3.0

4.0

Under

2.0

*Please contact each company for details of compatible models and number of units in advance.

Г99Р

250P

250P

Under



Supported series

T99F

Packed with functionality and expandability in a small form factor

Supports data readings,

internal LAN systems.

Data can be viewed and downloaded from the Internet Ideal for remote monitoring.

when problems occur.

PR purposes.

available as well

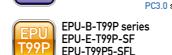
string system monitoring, and

will provide email notification

*Optional large screen display for

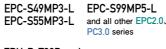
Monitoring for low voltage PV system

displays, and connections to



EPC

4.0









EOU-A-MBX02 (For EPU-C-T250P-S)

EOU-A-MBX01

Onamba Co., Ltd.



Monitoring system for low voltage grid connection PVU-Finder mini

Cost performance for power plants where a large number of solar inverters are used When using the EPU-B-T99P series or EPU-E-T99P-SF, a maximum of 15u nits × 4 input solar inverters can be monitored.

Capable of saving sting-by-string data

The CSV string data saving function is wellsuited for Tabuchi solar inverters.

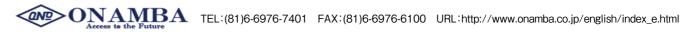




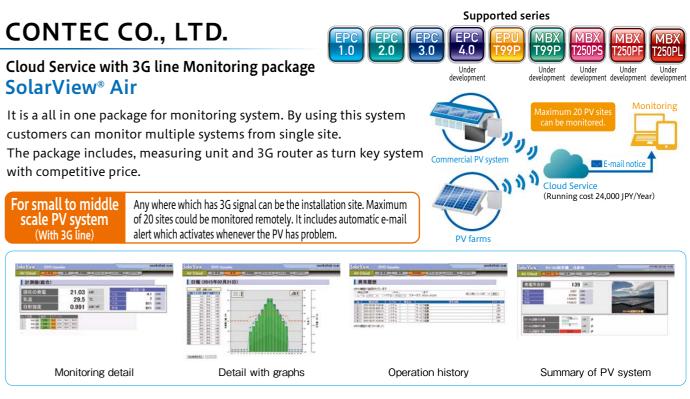
Top screen for solar inverter monitoring

Solar Inverter Generation Graph

A maximum of 60 to 108 solar inverters (depending on the manufacturer and model) can be monitiored at the same time. Solar inverters are denoted by color in the Solar Inverter Generation Graph to allow customers to check the generation status of each inverter.



with competitive price.





TEL: (81)75-604-4741(Direct connection to the Sales Dept.) FAX: (81)75-621-3665 URL: http://www.lapsys.co.jp/english/



, it shows		1.11	-	HI II	11 H	-	-	101	1
HHH. I		1111	B		田	100 100	111	一次	
Filler i	11	111				111	111		
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									- 221

Report screer

Industrial Display Systems [Third-party vendors]

EneTelus solar Inverters are compatible with the following software systems and products. Please contact the companies listed below for more information.

Kinkei System Corporation

Monitoring System SWF830/850/870

The system detects major failures and minor error codes as well.

Three monitoring products are available to meet all customer needs.





株式会社 近計システム TEL:(81)6-6613-2591 FAX:(81)6-6613-2592 http://www.kinkei.co.jp/en/index.html

2.0

EPC 1.0

EPC 3.0

4.0

Under

EPC 1.0

EPC 2.0

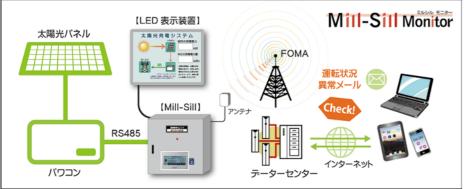
TOKAI EC co., ltd.



TOKAI E CO.LTD.

The monitoring components, for example, LED display, control unit, connect to the solar inverter.

This system is capable of networking 5 inverters or 5 groups of 6 solar inverters (30 inverters). Reports operational status or errors via email. Compatible with smartphones, tablets, or PC.



Generation amount for one day

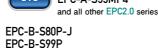
TEL:(81)52-859-1400 FAX:(81)52-859-1401 URL:http://www.tokaiec.co.jp

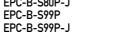






Supported models





Inverter status

T250P

Under developmer



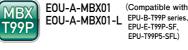


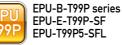
Supported series

Main screen

EPC-S40MP2-L EPC-S55MP4-L **EPC** EPC-S49MP3-L EPC-S99MP5-L 4.0 EPC-S55MP3-L PC3.0 series







Nanako





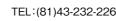
Degital-Core Co., Ltd.



- Erros of the system will be immediately reported by e-mail. Moreover, the data gathered could be downloaded with sorting function. With the conspicuous display, customers could see the information right a way.
- •Unlimited number of Inverters and Master Boxes allowed.
- PR displays can be generated on the user interface.







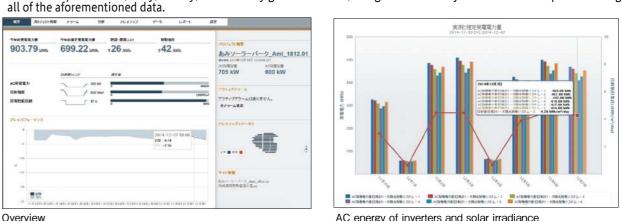
System Integration



Smart monitoring system

- •The cloud server is capable of storing and monitoring information from multiple PV sites. This service also includes e-mail notification when PV system errors occur.
 The data logger is capable of monitoring up to 60 solar inverters and multiple meters as well.
 Compatible with Master-Box. Ideal for distributed Middle and Mega solar systems.

- Generation per inverter, daily, weekly, and monthly generation data, and generation analysis is available. Reports can be generated for



EKO INSTRUMENTS CO., LTD. TEL: (81)3-3469-6714 FAX: (81)3-3469-6719 URL:http://eko-eu.com



本日のシステム発電電力量 3775.3[kW

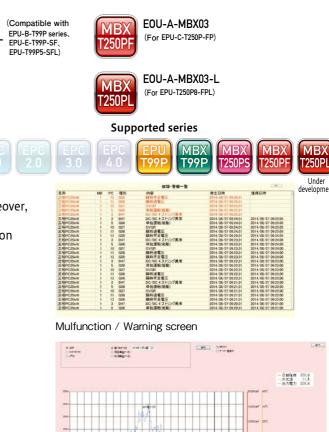




F99F

Under





Solar generated power per string

TEL:(81)43-232-2266 FAX:(81)43-232-6077 URL:http://www.digitalcore.co.jp



•Calculates estimated solar generation based on the temperature of the site and standard hardware set-up. Then, that data is compared with actual generation data to generate the operation efficiency.

AC energy of inverters and solar irradiance

Renewable Energy Research Center

We established a Renewable Energy Research Center in 2011 at Tabuchi Denshi Kogyo (Otawara-shi, Tochigi), our solar inverter manufacturing location. The Renewable Energy Research Center studies the characteristics of products designed for the energy field from a variety of angles and conducts demonstration testing. We have also completed construction of a "Smart House" testing facility at the Center. The "Smart House" makes the most efficient use of electricity in the home. Using this facility, we have begun joint development efforts with home builders on HEMS (Home Energy Management System). To provide our customers with dependable and safe products, we do our utmost to perform comprehensive system evaluations.

20kW PV generation



Acquisition of data comparing generation characteristics between multi-string solar inverters and central system solar inverters. Data analysis on the effect of panel deterioration on the solar inverter over time and differencs in generation capacity associated with environmental change and long-term operation.

Full range of environmental assessment apparatus



Implementing a full range of dustproofing, waterproofing, drop testing as well as environmental tests under harsh conditions, including high temperature and high humidity environments.



Here we collect demonstration test data to deal with the kinds of issues associated with the effective use of alternative energy sources, including solar and small wind generation, fuel cells, and secondary batteries, as well as home energy conservation and electric power peak-cutting strategies.



PV solar farm in Tabuchi Denshi Kogyo

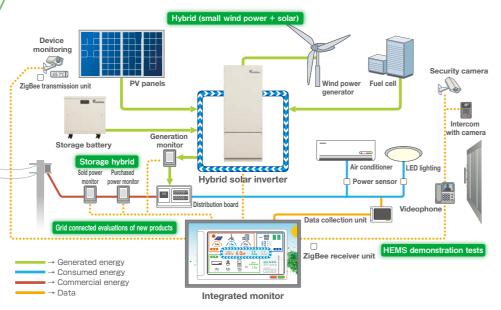


The system is located on top of the parking lot. The capacity of the system is 500kW. The purpose of this system is to prove the advantages of using our Multi-String-Inverter in distributed PV system. The testing and monitoring is on site today.

Renewable Energy Research Center



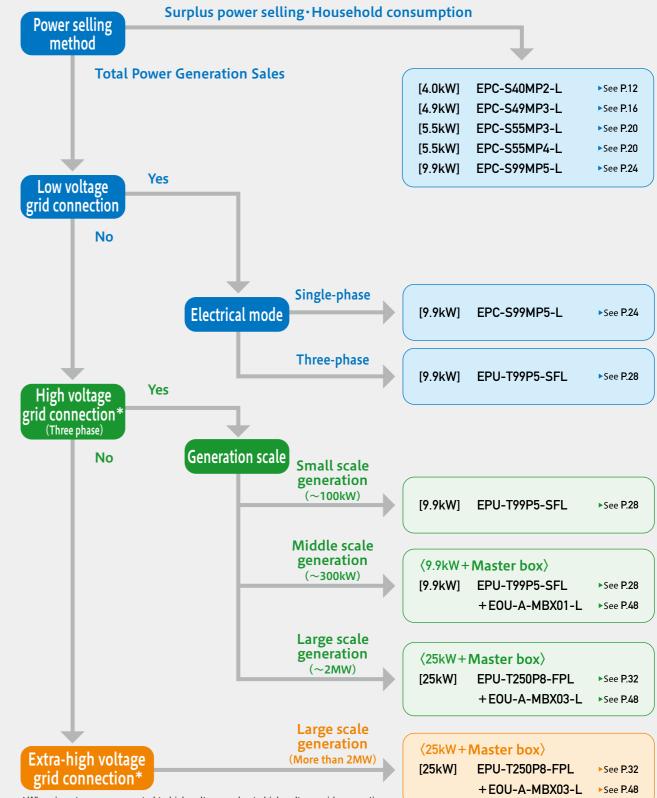
Verification testing of PV panels from different manufacturers and Tabuchi solar inverters. Acquisition of PV panel generation data.



Solar Inverter Selection Process

Selecting the optimal solar inverter

When selecting solar inverters, remember that facilities vary depending on the power selling method and the electrical mode of the grid connection point. Please refer to the following flow chart to select the optimal solar inverter for your needs.



*When inverters are connected to high voltage and extrahigh voltage grid con electrical transmission and distribution systems other than inverters are necessary.



[4.0kW]	EPC-S40MP2-L	►See P.12
[4.9kW]	EPC-S49MP3-L	►See P.16
[5.5kW]	EPC-S55MP3-L	►See P.20
[5.5kW]	EPC-S55MP4-L	►See P.20
[9.9kW]	EPC-S99MP5-L	►See P.24

ale			
on v)	[9.9kW]	EPU-T99P5-SFL	►See P.28
cale			
on	<pre></pre>	Master box	
V)	[9.9kW]	EPU-T99P5-SFL	►See P.28
		+EOU-A-MBX01-L	►See P.48
ale			
on	<pre>25kW+</pre>	Master box〉	
()	[25kW]	EPU-T250P8-FPL	►See P.32
		+EOU-A-MBX03-L	►See P.48
ale			
on	<pre>{25kW+</pre>	Master box〉	
2MW)	[25kW]	EPU-T250P8-FPL	►See P.32
nnections,		+EOU-A-MBX03-L	►See P.48

Frequently Asked Questions

	Q: What precautions need to be followed when installing solar inverters in a row?
	A: For singlephase inverters, air is taken in from the bottom of the unit and released from the top, line units up horizontally. For threephase 9.9kW inverters, air is taken in from the right and released from the left, line units up vertically or make sure there is sufficient space between units. For three-phase 25kW inverters, there is no cooling fan. Be sure to leave enough space for work and ventilation.
	Q: Can I use cables other than those provided by Tabuchi to wire the units?
	A: Do not use cables other than those provided by Tabuchi for the EPC Series remote controller or for connecting the solar inverters. Regarding the type of cables please refer to p.64.
	Please procure the cables that are specified for the EPC Series.
	Q: Tell me about the standby power values for the solar inverters?
	A: This information is provided in the specifications tables for each model. Although the maximum power consumption of the remote controller is 4W, power is supplied by the solar inverter, and this includes the standby power of the color inverter.
	and this includes the standby power of the solar inverter. The maximum power consumption of the sensor unit is 2W. The sensor unit is powered directly by the service panel.
	Q: I would like to install weather sensors (insolation meter, thermometer).
	A: Three-phase inverters can incorporate weather sensor data by using the optional transducer unit. Weather sensors cannot be incorporated into the single-phase inverters.
	Regarding the usage of transducer please refer p.49. Please use a separate measurement system or data logger.
	Q: Is a sensor unit required?
	 A: Sensor units acquire data on the amount of power bought and sold. If you have a contract to sell excess power, you will not be able to display the amount of power sold accurately without a sensor unit. A sensor unit is not needed when selling all the power generated by the system.
	Q: What will happen if I connect the system to solar cell modules that have voltage or current that exceeds the values listed in the catalog?
	A: For current that exceeds the maximum input current: Although this will not cause a malfunction, only the maximum input current will be input. For voltage that exceeds the maximum input voltage: Malfunctions may occur. Do not exceed the maximum input voltage under any circumstances. (see p.52)
	Q: Tell me about grid connection procedures and equipment certification.
	A: Please inquire with your local power company about grid connection procedures, and ask your local Bureau of Economy,
	Trade, and Industry for information about equipment certification. Tabuchi Electric includes all the necessary solar inverter documentation needed for your application.
	Q: Can a Tabuchi Electric representative be present when grid connections are being made?
	A: We ask that our customers and installers be present when grid connections are made.
	Q: Is a controlled power supply necessary for the nighttime?
	A: A separate controlled power supply is not necessary because standby power is supplied by the Grid.
_	Q: Can I adjust the cable for Remote Controller, Inverter, or Sensor Unit for own use?
	A: Please Do-Not extend or shorten the "Inverter cable" / "Remote controller-Censor cable" by connecting an another cable or by cutting it. (Please follow the installation manual for further detail.)
	To ensure long-term safe operations

- Information and product specifications in this catalog may be changed without notice.
- Installation work should be performed by gualified personnel.



Multi-string system

A string of multiple PV modules that are interconnected.

Tabuchi Solar Inverters have multiple builtin DC/DC converters for creating capacity Since the DC/DC converter has a voltage booster function, generation loss is controlled because there are strings for each panel direction.

Maximum Power Point Tracking (MPPT) system

This is a control feature that allows DC/DC converters to extract the maximum output voltage from the power that is the mathematical product of the voltage and current from the solar cells. In operating PV systems, it is important to track the maximum power point consistently relative to solar cells that have a variety of characteristics.

Stand-alone operation

Standalone operation serves as an emergency electric power source during a power failure. When PV panels are not generating electricity, this mode cannot be used. Also, please use a special outlet for stand-alone operation. Do not use other outlets. During a power failure, switch to the "Stand-alone operation Mode" according to the instruction manual. *After power is restored, manually switch to "Grid-connected Operation Mode".

JET certification

Certification received from the Japan Electrical Safety & Environment Technology Laboratories (JET), an independent organization. JET-certified solar inverters allow power companies to streamline procedures.

Islanding operation prevention

Commercial power supplies may be interrupted due to power outages or other incidents on the grid-side (power company). When this happens, islanding operation prevention prevents the reverse flow of current. The purpose of this feature is to prevent maintenance personnel from being injured by lines taht are not supposed to be energized due to a power outage.

FRT Compliance in Japan

In order to prevent the excess backflow of power to the Grid, our inverters have a function that stops the entire system whenever there are problems with the Grid, which complies with FRT certification in Japan and prevents islanding.

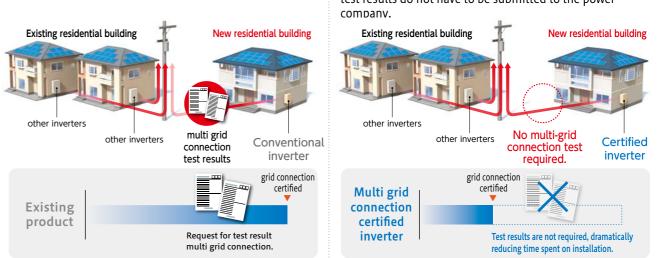
Multi-Grid-Connection-Certified inverter

In Japan, when multiple inverters are installed, additional documents regarding islanding function must be submitted to the power company. The Multigrid Connection Certified Inverter eliminates the need to submit additional documents, simplifying the process.

The Multi-grid Connection Certified Inverter Advantage

Existing product

These prodicts require "multigrid connection test results" to be installed in residential areas.



Multi grid connection certified inverter

"Multi grid connection test results" are not required. Our inverter dramatically decreases installation time because test results do not have to be submitted to the power

Accessories/Options

	Product	Model name	notes
LCD remote controller for single-phase solar inverter	Switching selling contract setting of surplus and full amount power	ZREM-35ENP01	*For more details, refer to p.46.
Please get it with the single-phase-inverter as a se	t.		
Solar inverter connector cable (Exclusive goods)	Cable between inverters (3m)	ZC-PP03B	*Compatible with single-phase solar inverters *Order production
	Cable between inverters (10m)	ZC-PP10B	*Compatible with single-phase solar inverters
Please get it with the single-phase-inverter as a se	Cable between inverters (20m)	ZC-PP20B	*Compatible with single-phase solar inverters
Remote controller/ Sensor connector cable (Exclusive goods)	Remote controller/Sensor connector cable(10m)	ZC-RS10B	*Compatible with single-phase solar inverters *Order production
	Remote controller/Sensor connector cable(15m)	ZC-RS15B	*Compatible with single-phase solar inverters
	Remote controller/Sensor connector cable(20m)	ZC-RS20B	*Compatible with single-phase solar inverters
	Remote controller/Sensor connector cable(30m)	ZC-RS30B	*Compatible with single-phase solar inverters
	Remote controller/Sensor connector cable(50m)	ZC-RS50B	*Compatible with single-phase solar inverters
Sensor unit (with current sensor)	Sensor unit (with current sensor)	0R536EMKEIKI-C	*Compatible with single-phase solar inverters
Bottom cover	For single-phase 4.0kW/ 5.5kW solar inverter	EOC-BCV-Z50	*For more details, refer to p.8. *Order production
	For single-phase 9.9kW solar inverter	EOC-BCV-Z55	*For more details, refer to p.8. *Order production
Master box	For three-phase 9.9kW solar inverter	EOU-A-MBX01-L	*For more details, refer to p.48.
	For three-phase 25kW solar inverter	EOU-A-MBX03-L	*For more details, refer to p.48.
Super master box	For three-phase 9.9kW solar inverter	EOU-A-SMB01-L	*For more details, refer to p.49.
Transducer unit	For three-phase 9.9kW solar inverter	EOU-A-TDU01	*For more details, refer to p.49.

